Submit 3 Copies To Appropriate District Office Charge Marierals and Natural Resources	Form C-103 May 27, 2004
DISTRICT	WELL API NO.
1625 N. French Dr., Hobbs, NM 87240 District II 1301 W. Grand Ave., Artesia, NM 88210 MAR COLIZOON SERVATION DIVISION Picture III	30-025-24831
District III 1000 Rio Brazos Rd., Aztec, NM 87410 TOBBSO South St. Francis Dr. Santa Fe, NM 87505	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV	STATE FEE
1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name: NORTHEAST DRINKARD UNIT
1. Type of Well: Oil Well \(\omega \) Gas Well \(\omega \) Other	8. Well Number
2. Name of Operator	9. OGRID Number
APACHE CORPORATION	00873
3. Address of Operator	10. Pool name or Wildcat
6120 S. Yale, Suite 1500, Tulsa, CK 74136-4224 4. Well Location	Eunice Blinebry - Tubb Drinkard N.
Unit Letter <u>C</u> : 1980 feet from the NORTH line and _	1980 feet from the WEST line
Section 3 Township 21 S Range 37 E	
11. Elevation (Show whether DR, RKB, RT, GR, 3,479'GR	etc.)
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIP PULL OR ALTER CASING MULTIPLE CASING TEST AN CEMENT JOB	LLING OPNS. PLUG AND X ABANDONMENT
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Approved as to plugging of the Well Bore. Liability under bond is retained until surface restoration is completed. 2-18-09 Spot 25 sx. @4,535'. W.O.C. & tag @4,282'. Spot 80 sx. @4,028'. W.O.C. & tag @3,253'.	
2-19-09 Perf. 02,500'. Sqz. 60 sx. W.O.C. & tag 02,240' Perf. 01,420'. Sqz. 80 sx. W.O.C. & tag 01,295'.	
2-20-09 Perf. @400'. Sqz. 100 sx. to surface. RDmo, cut of	if with anchors, install
dry hole marker + remediate location	n.
I hereby certify that the information above is true and complete to the best of my knowled grade tank has been/will be constructed or closed according to NMOCD guidelines, a general perm	dge and belief. I further certify that any pit or below-
SIGNATURE KLL TITLE P& I	A AREA MGR. DATE 2-24-09
Type or print name LARRY WINN	Telephone No. (432) 530-0569
For State Use Only PETROLE	M ENGINEER DATE MAR 0 5 2009
APPROVED BYTITLE	DATE WINN () V 200.
Conditions of Approval, if any:	