

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

RECEIVED
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
MAR 05 2009
HOBBSOCD

SUNDRY NOTICES AND REPORTS ON WELLS		WELL API NO. 30-025-07593	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
1. Type of Well. Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Injection</u>		6. State Oil & Gas Lease No.	
2. Name of Operator Occidental Permian Ltd.		7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit Section 3	
3. Address of Operator 4008 N. Grimes PMB-269, Hobbs, NM 88240		8. Well No. 47	
4. Well Location Unit Letter <u>K</u> : <u>1980'</u> Feet From The <u>South</u> <u>1980'</u> Feet From The <u>West</u> Line		9. OGRID No. 157984	
Section <u>3</u> Township <u>19-S</u> Range <u>38-E</u> NMPM Lea County		10. Pool name or Wildcat Hobbs (G/SA)	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3607' GL			
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____			

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER _____		OTHER <u>Return Well to Injection</u>	<input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RU PU
2. RIH W/ 4-1/2" ARROWSET RBP, SET RBP @ 3838
3. POOH & LD 104 JTS, STOOD BACK 20 JTS
4. SET 2ND RBP @ 641
5. POOH & LD REMAINING TBG
6. RIH W/20 JTS 2.375 TBG & TAGGED SAND @610'
7. RIH W/ 121 JTS TO 3812' TALLIED IN HOLE
8. LATCHED ONTO RBP @ 3828'
9. RIH W/ 3/875 BIT, BIT SUB & A35 JTS, TAGGED @ 4245'
10. TAGGED @ 4218, CLEAN OUT WELLBORE DOWN TO 4232', NEW PBTD @ 4232'
11. TAGGED BOTTOM (TD), TAGGED @ 4235'

SEE ATTACHED

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Rebecca L. Larmon TITLE Administrative Associate DATE 2-9-09

TYPE OR PRINT NAME Rebecca L. Larmon E-mail address. Rebecca_larmon@oxy.com TELEPHONE NO. 575-397-8247

For State Use Only

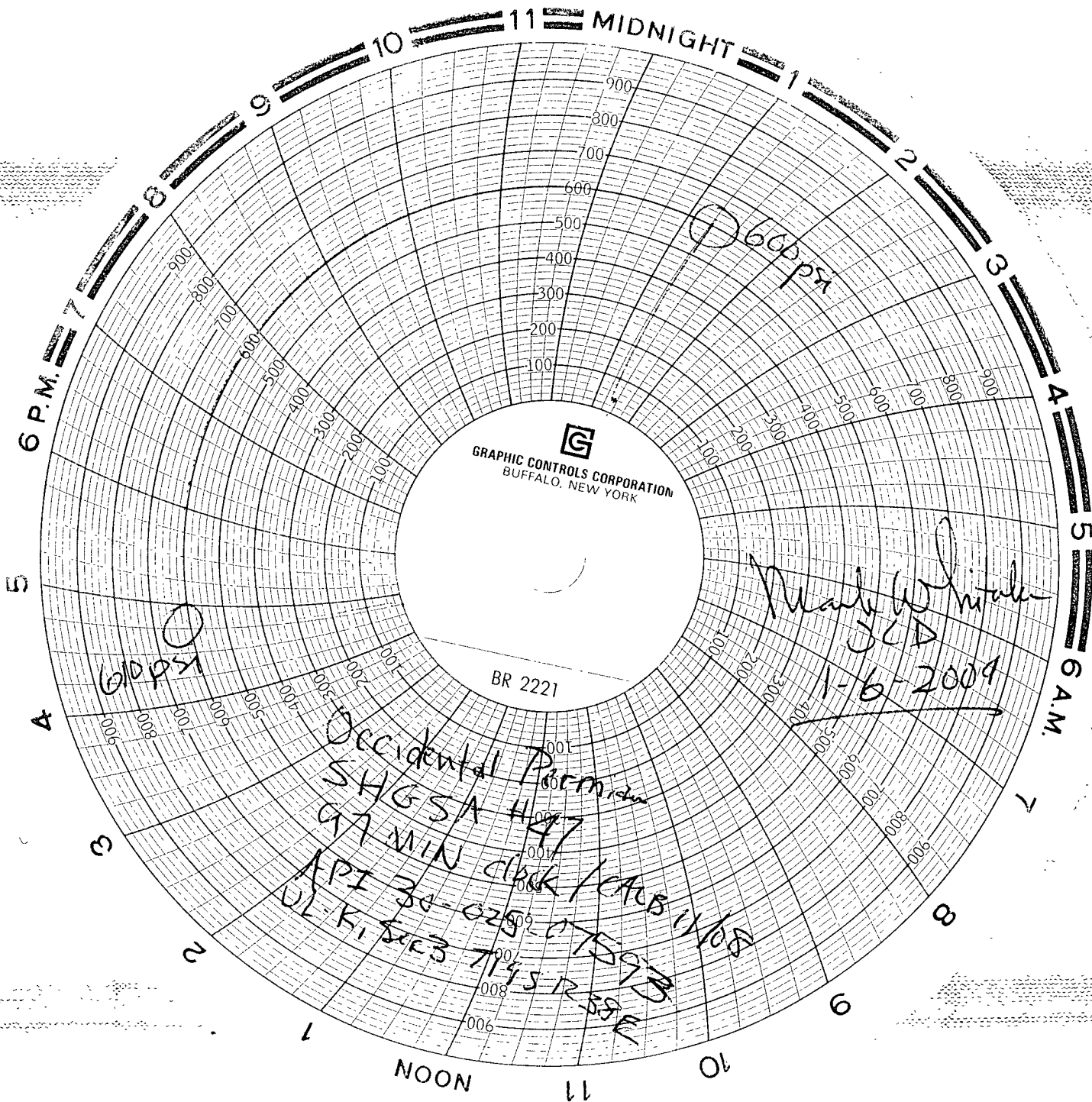
APPROVED BY Tony M. Hill TITLE DISTRICT 1 SUPERVISOR DATE MAR 09 2009

CONDITIONS OF APPROVAL IF ANY.

12. PERFORATED @ 4201-10'
13. RAN 4 ½ PKR W/ 27-2 3/8 JTS TBG
14. SET PKR @ 3990', DIDN'T SET BACK, DID GET IT SET @ 3869' W/ 123 JTS
15. ACIDIZE UNDER PKR @ 3869' ACID BLOCK 26 MAX PSI
16. RAN FREE POINT TOOL DOWN TO 3865' THROUGH PKR TO FIND LOC. OF FREE PT. TBG IS FREE, PKR STUCK @ 3865'
17. RAN CHEMICAL CUTTER CUT TBG @ 3820', 1 ½ JTS ABOVE PKR.
18. CAUGHT FISH @ 4168', LOOSE, PUSH DOWN TO 4220' TO MAKE SURE SECURE
19. RUN INJ PKR IN THE HOLE W/ WORKSTRING, 122 JTS, AND 4' SUB @ 3837'
20. SET INJ PKR @ 3837'
21. TEST PKR @ 500 PSI, HELD GOOD
22. RUN 66-2 3/8 JTS DUOLINE AND 8' SUB
23. INSTALLED WRAP AROUND
24. RAN MIT
25. RD PU

RU PU 12/01/08

RD PU 01/07/09



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SCD

1-6-2004

Occidental Petroleum
SHG SA H 47
97 MIN CLK / CLK
API 30-0250
UL K, SEC 3 715 12 59
1108

South Hobbs Unit 47
Occidental Permian Ltd.

Packer - $4\frac{1}{2}$ " A-3 Lokset @ 3838

Tubing - $2\frac{3}{8}$ " Duoline @ 3832