

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

RECEIVED
CONSERVATION DIVISION
HOBBSOCD
MAR 05 2009

DISTRICT I
1625 N French Dr , Hobbs, NM 88240
DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO 30-025-07662	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No	
7 Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit Section 9 <input checked="" type="checkbox"/>	
8 Well No. 63 <input checked="" type="checkbox"/>	
9 OGRID No. 157984 <input checked="" type="checkbox"/>	
10 Pool name or Wildcat Hobbs (G/SA) <input checked="" type="checkbox"/>	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Injection</u> Temporarily Abandoned	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator 4008 N. Grimes PMB-269, Hobbs, NM 88240	
4. Well Location Unit Letter <u>C</u> <u>660</u> Feet From The <u>North</u> <u>1980</u> Feet From The <u>West</u> Line Section <u>9</u> Township <u>19-S</u> Range <u>38-E</u> NMPM Lea County	
11. Elevation (Show whether DF, RKB, RT GR, etc) 3602' DF	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> Multiple Completion <input type="checkbox"/> OTHER: _____ <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <u>Return well to Injection</u> <input checked="" type="checkbox"/>
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13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- RU PU
- TAGGED INSIDE TBG @ 3822 PERF TBG @ 3792
- TAGGED @ 4185
- CLEANED OUT FES FROM 4160 TO 4172
- PULLED BIT TO 3900
- CLEANED OUT FES FROM 4172 TO 4200
- RAN GR/CNL/CCL FROM 4202 to 3900
- RIH W/ 116 JTS 2-7/8 WS
- RIH W/ 5-1/2' PKR, SET PKR @ 4128
- RIH W/ 5-1/2" CICR, SET CICR @ 3960
- ESTBLD INJ RATE OF 0.75 BPM @ 1000 PSI

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Rebecca Larmon TITLE Administrative Associate DATE 2/9/09

TYPE OR PRINT NAME Rebecca L. Larmon E-mail address: rebecca_larmon@oxy.com TELEPHONE NO 575-397-8247

For State Use Only

APPROVED BY [Signature] TITLE DISTRICT 1 SUPERVISOR DATE MAR 09 2009

CONDITIONS OF APPROVAL IF ANY:

12. TEST CASING AND SQUEEZE PERFS
13. TAGGED FILL @ 2880
14. DRILLED OUT SOFT CMNT TO 3045, FELL FREE @ 3045
15. TAGGED CICR @ 3960
16. DRILLED ON CICR FROM 3960. MADE 7"
17. CONT DRILLING ON CMT RETAINER @ 3960', DRILL OUT CMNT TO 4034', CIRC CLEAN
18. DRILLED CMNT TO 4165
19. TESTED CSG, SQZD PERFS & OPENHOLE TO 500 PSI FOR 15 MIN LOST 100PSI
20. CONT TO DRILL OUT CMNT TO 4215
21. RIH W/ 3-1/8" CSG GUN W/4 JSPF & PERFORATED @ FOLLOWING DEPTHS: 4154-58, 4142-47.
22. TAGGED FILL @ 3950
23. DRILLED BAD CSG, TAGGED @ 4078, DRILLED BAD CSG TO 4093, FELL TO 4158
24. RIH W/ 5-1/2" PKR., SET PKR @ 4129
25. ACIDIZE, PMPD 2100 GAL 15% NEFE ACID
26. SET PKR @ 3865
27. RIH PICKING UP 117-2 7/8 JTS DUOLINE TBG
28. INSTALL 2 7/8" INJECTION VALVE
29. RUN MIT FOR NMOC
30. RD PU AND REV UNIT, CLEAN LOCATION

RU PU 12/2/2008

RD PU 12/19/2008

