Submit 3 Copies To Appropriat Resources State of New Mexico Office District I	Form C-103 June 19, 2008
District 1 1625 N. French Dr., Hobbs, NM 882 HAR 0 4 2000 District II	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM.88240 OIL CONSERVATION DIVISION	30-025-27096 5. Indicate Type of Lease
District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 South St. Francis Dr.	STATE X FEE
District IV Salita Fe, 1919 87505	6. State Oil & Gas Lease No.
1220 S. Si. Françis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Quail State
PROPOSALS:) 1. Type of Well: Oil Well. X Gas Well Other	8. Well Number 7
2. Name of Operator Chesapeake Operating, Inc.	9. OGRID Number 147179
3. Address of Operator P.O. Box 18496	10. Pool name or Wildcat
Oklahoma Čity, OK 73154-0496	Quail; Queen
4. Well Location Unit Letter M : 660' feet from the South line and 660	feet from the West line
Section 11 Township 198 Range 34E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3980' GR	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
	K 🔲 ALTERING CASING 🗌
TEMPORARILY ÁBÁNDON CHANGE PLANS COMMÉNCE DRI PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	
PULL OR ALTER CASING I MULTIPLE COMPL CASING/CEMENT DOWNHOLE COMMINGLE	
OTHER: OTHER: Ran MAT	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 1103. For Multiple Completions: At	give pertiment dates, including estimated date tach wellbore diagram of proposed completion
or recompletion.	
Dear Sirs/Madams:	the first fact fact the first state and for
Please find the attached MIT chart which was ran on 2/26/2009 where the NMOCD was 31 minutes and at a pressure of @ 580 psi.	
The purpose of the MIT is to TA this well for 5 years or the maximumm period of time	allowed.
This Approval of Temporary	
This Approval of Temporary Abandonment Expires <u>3-6-2014</u>	
	-
Spud Date: Rig Release Date:	
	,
I hereby certify that the information above is true and complete to the best of my knowledg	e and belief.
SIGNATURE	ecDATE_03/03/2009
Type or print name Bryan Arrant V E-mail address: bryan.arrant@ch For State Use Only ///	
DISTRICT 1 SUPER	RVISOR DATE MAR N 9 2009
APPROVED BY: TITLE Conditions of Approval (if any):	ŲA1D



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Submit 3 Copies To Appropriate District Office	State of New Me		Form C-103
District I	Energy, Minerals and Natu	ral Resources	June 19, 2008 WELL API NO.
1625 N. French Dr., Hobbs, NIRECC	OIL CONSERVATION	DIVISION	30-025-27096
1301 W. Grand Ave., Artesia, NM 88210 District III	3 71119 1220 South St. Fran		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fa NM 87		STATE STATE FEE
District IV 1220 S. St. Francis Dr., Santa F HOBB 87505		1505	6. State Oil & Gas Lease No.
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.)	7. Lease Name or Unit Agreement Name Quail State		
1. Type of Well: Oil Well X 0	Gas Well 🔲 Other		8. Well Number 7
2. Name of Operator Chesapeake O			9. OGRID Number 147179
3. Address of Operator P.O. Box 18 Oklahoma C	1496 City, OK 73154-0496		10. Pool name or Wildcat Quail; Queen
4. Well Location	· · · · · · · · · · · · · · · · · · ·		
Unit Letter <u>M</u> : 6	60' feet from the South	line and <u>660'</u>	feet from the Westline
Section 11		inge 34E	NMPM County Lea
	11. Elevation (Show whether DR, 3980' GR	RKB, RT, GR, etc.)	
12. Check A	opropriate Box to Indicate N	ature of Notice, F	Report or Other Data
-		,	•
	PLUG AND ABANDON	SUBS REMEDIAL WORK	
	CHANGE PLANS	COMMENCE DRIL	
PULL OR ALTER CASING		CASING/CEMENT	— —
DOWNHOLE COMMINGLE			
OTHER: Run MIT-extend TA	<u>ال</u> ا	OTHER:	П
13. Describe proposed or comple	ted operations. (Clearly state all p <). SEE RULE 1103. For Multip	pertinent details, and	give pertinent dates, including estimated date ach wellbore diagram of proposed completion
Dear Sirs/Madams:			
	tfully request to run a MIT in orde	er to extend the TA o	f this well for 5 years or the maximum time
allowed. Please note that this well	is in phase II in the development	of the Quail Queen	Waterflood and we are waiting to see results
of phase I. Chesapeake recently re	ceived final approval for the Quai	l Queen Unit Order I	R-12952-B with an effective date of formation and is entirely on State of New
Mexico owned land and minerals.	secondary recovery purposes with	ich covers the Queen	formation and is entirely on State of New
Our initial plans are to re-enter seve	ral wells and convert them to wate	er injection wells. Pla	ans are on a later date to re-enter and convert
(for example the Quail State # 7) a well-bore diagram for this well.	fter our first phase of injection we	Il conversions are co	mpleted. In addition, please find the current
wen-bore diagram for this wen.			
			
Spud Date:	Rig Release Da	te:	
I hereby certify that the information ab	ove is true and complete to the be	st of my knowledge	and belief.
ρ	Il a		
SIGNATURE Sinda	TITLE Sr. Reg	gulatory Compl. Spec	DATE_02/12/2009
Type or print name Linda Good	E-mail address	: linda.good@chk.co	om PHONE: _(405)935-4275
	11.1	TRICT 1 SUPER	
APPROVED BY: <u>Juny</u> Conditions of Approval (if any):	TITLE DIS		DATE FEB 1 9 2009

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Current Wellbore Schematic with Survey Tracks



QUAIL STATE 7

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Field: QUAIL QUEEN County: LEA State: NEW MEXICO Elevation: GL 3,980.00 KB 3,990.00 KB Height: 10.00

Location: SEC 11, 19S-34E, 660 FSL & 660 FWL

Spud Date: 2/17/1981 Initial Compl. Date: API #: 3002527096 CHK Property #: 891049 1st Prod Date: PBTD: Original Hole - 4977.0 TD: 6,249.0

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<u>\</u>			Well Config: - C	Onginal H	ole, 2/11/20	09 2:44·33 PN	A		Well Histor	y
KB (MD)	·ftKB : (TVD)	Incl	Well Config: - C		Schen	natic - Actual			Dele 3/18/1981	Event. PERF @ 5062'-71', 5152'-57' w/ 2 uspf 28 boles _ACD7 5152'-57'
									ł	2 jspf 28 holes. ACDZ 5152'-57' w/ 500 gai 15% NeFe ACDZ 5062'-71' w/ 500 gai 15% NeFe FRAC w/ 20000 gai gld wtr &
			}						3/19/1981	5062'-71' w/ 500 gal 15% NeFe FRAC w/ 20000 gal old wit &
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