

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
MAR 04 2009

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
HOBBSOCD 1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-27096
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Quail State
8. Well Number 7
9. OGRID Number 147179
10. Pool name or Wildcat Quail; Queen

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Chesapeake Operating, Inc.	
3. Address of Operator P.O. Box 18496 Oklahoma City, OK 73154-0496	
4. Well Location Unit Letter M : 660' feet from the South line and 660' feet from the West Section 11 Township 19S Range 34E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3980' GR.	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Ran MIT for TA ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dear Sirs/Madams:

Please find the attached MIT chart which was ran on 2/26/2009 where the NMOCD was notified prior of testing. The test was ran for 31 minutes and at a pressure of @ 580 psi.

The purpose of the MIT is to TA this well for 5 years or the maximum period of time allowed.

This Approval of Temporary
Abandonment Expires 3-6-2014

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Sr. Regulatory Compl. Spec.

DATE 03/03/2009

Type or print name Bryan Arrant

E-mail address: bryan.arrant@chk.com

PHONE: (405)935-3782

For State Use Only

APPROVED BY:

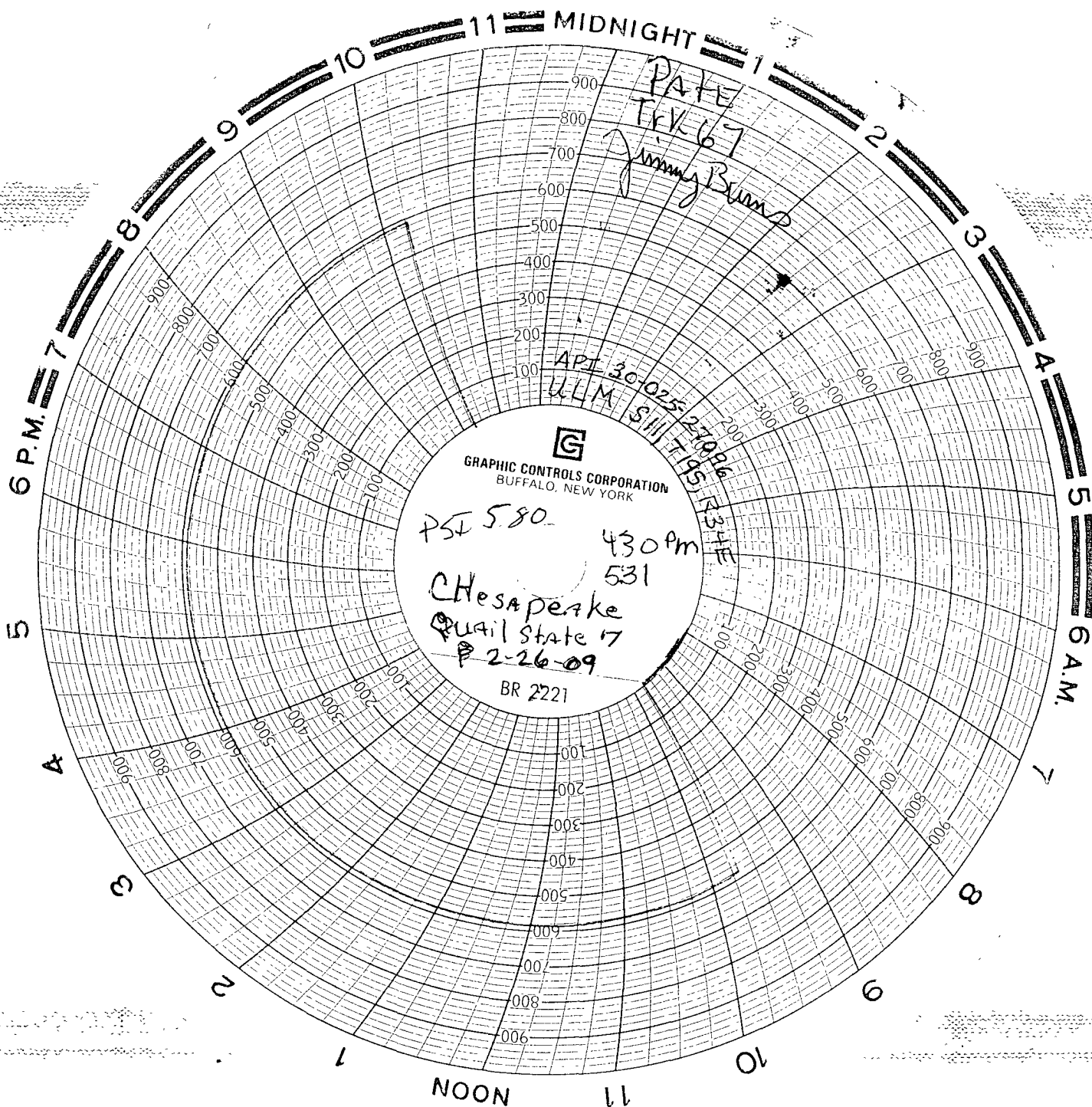
TITLE

DISTRICT 1 SUPERVISOR

DATE

MAR 09 2009

Conditions of Approval (if any):



Pate
Tuk 67
Jimmy Burns

Office

Energy, Minerals and Natural Resources

June 19, 2008

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87505

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OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBSUCD

WELL API NO.

30-025-27096

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Quail State

8. Well Number

7

9. OGRID Number

147179

10. Pool name or Wildcat
Quail; Queen

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator Chesapeake Operating, Inc.

3. Address of Operator P.O. Box 18496
Oklahoma City, OK 73154-0496

4. Well Location

Unit Letter M : 660' feet from the South line and 660' feet from the West line
Section 11 Township 19S Range 34E NMPM County Lea11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3980' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Run MIT-extend TA

☒

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dear Sirs/Madams:

Chesapeake Operating, Inc. respectfully request to run a MIT in order to extend the TA of this well for 5 years or the maximum time allowed. Please note that this well is in phase II in the development of the Quail Queen Waterflood and we are waiting to see results of phase I. Chesapeake recently received final approval for the Quail Queen Unit Order R-12952-B with an effective date of 1/1/2009. The approved unit is for secondary recovery purposes which covers the Queen formation and is entirely on State of New Mexico owned land and minerals.

Our initial plans are to re-enter several wells and convert them to water injection wells. Plans are on a later date to re-enter and convert (for example the Quail State # 7) after our first phase of injection well conversions are completed. In addition, please find the current well-bore diagram for this well.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Linda Good

TITLE Sr. Regulatory Compl. Spec.

DATE 02/12/2009

Type or print name Linda Good

E-mail address: linda.good@chk.com

PHONE: (405)935-4275

For State Use Only

APPROVED BY:

Amy W. Hill

TITLE

DISTRICT 1 SUPERVISOR

DATE

FEB 19 2009

Conditions of Approval (if any):



Current Wellbore Schematic with Survey Tracks

QUAIL STATE 7

Field: QUAIL QUEEN
County: LEA
State: NEW MEXICO
Elevation: GL 3,980.00 KB 3,990.00
KB Height: 10.00

Location: SEC 11, 19S-34E, 660 FSL & 660 FWL

Spud Date: 2/17/1981
Initial Compl. Date:
API #: 3002527096
CHK Property #: 891049
1st Prod Date:
PBD: Original Hole - 4977.0
TD: 6,249.0

