

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

RECEIVED  
MAR 06 2009  
HOBSOCD

WELL API NO. 30-025-37382
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1431
7. Lease Name or Unit Agreement Name: SUNFLOWER 28 STATE
8. Well Number 2
9. OGRID Number 00778
10. Pool name or Wildcat CANYON Vacuum Morrow Gas

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator BP America Production Company	
3. Address of Operator P.O. Box 1089 Eunice NM 88231	
4. Well Location Unit Letter <u>M</u> : <u>690</u> feet from the <u>S</u> line and <u>1160</u> feet from the <u>W</u> line Section <u>28</u> Township <u>17S</u> Range <u>34E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4064' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU PU. Check casing/wellhead for pressures-bleed off into containment. Kill tubing. RU Cameron lubricator on tree. Test lubricator to 1000 psi. Set two-way check in tubing hanger. Test two-way check to 1000 psi. RD lubricator.
  - ND tree, NU BOP. Test BOP to 1000 psi.
  - RU Cameron lubricator. Remove two-way check. RD lubricator.
  - Remove tubing hanger. Release packer and TOH with production tubing.
- Continued on page 2.

The Oil Conservation Division **Must be notified**  
**24 hours prior** to the beginning of plugging operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief. Furthermore, no pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Lloyd May TITLE Eunice Operations Team Lead DATE 3/5/09  
Type or print name Lloyd May E-mail address: lloyd.may@bp.com Telephone No. 575-394-1608

For State Use Only

APPROVED BY Randy W. Hill TITLE DISTRICT 1 SUPERVISOR DATE MAR 09 2009  
Conditions of Approval, if any \_\_\_\_\_

5. TIH with CIBP on 2 3/8" tubing and set at 11,480'. Load hole and test to 1000 psi. Spot 30 sx Class H neat on top of CIBP (11,480' to 11,210'). PU to 11,150'. Circulate hole with mud laden fluid (9.0 ppg, 1250# salt gel per 100 bbl BW minimums).
6. TOH LD tubing to 10,200'. Spot 25 sx Class H neat from 10,200' to 9980' (Wolfcamp top = 10,159').
7. TOH LD tubing to 8600'. Spot 55 sx Class H neat from 8600' to 8100' (stage tool = 8537', Abo top = 8229').
8. TOH LD tubing to 6200'. Spot 25 sx Class C neat from 6200' to 5950' (Glorieta top = 6166'). TOH.
9. TIH with bull plug and perf nipple on 2 3/8" tubing. Tag Glorieta plug, re-spot if necessary.
10. TOH LD tubing to 5100'. Spot 25 sx Class C neat from 5100' to 4850' (intermediate casing shoe = 5016'). PU to 4500' +/- WOC 2 hours minimum. Tag shoe plug, re-spot if necessary.
11. TOH LD tubing to 2850'. Spot 25 sx Class C neat from 2850' to 2600' (Yates top = 2820', Bottom of Salt = 2700').
12. TOH LD tubing to 1700'. Spot 30 sx Class C neat from 1700' to 1400' (Top of Salt = 1600', Rustler top = 1560').
13. TOH LD tubing to 600'. Fill 5 1/2" casing with 60 sx Class C neat from 600' to surface. TOH LD tubing.
14. ND BOP. If necessary, fill 5 1/2" casing to 3' below ground level.
15. RD PU and clean location.
16. Dig out WH and cut off casing heads to 3' below GL.
17. Install regulation dry hole marker. Clean location and prepare location for NMOCD inspection.

**Sunflower "28" State #2**

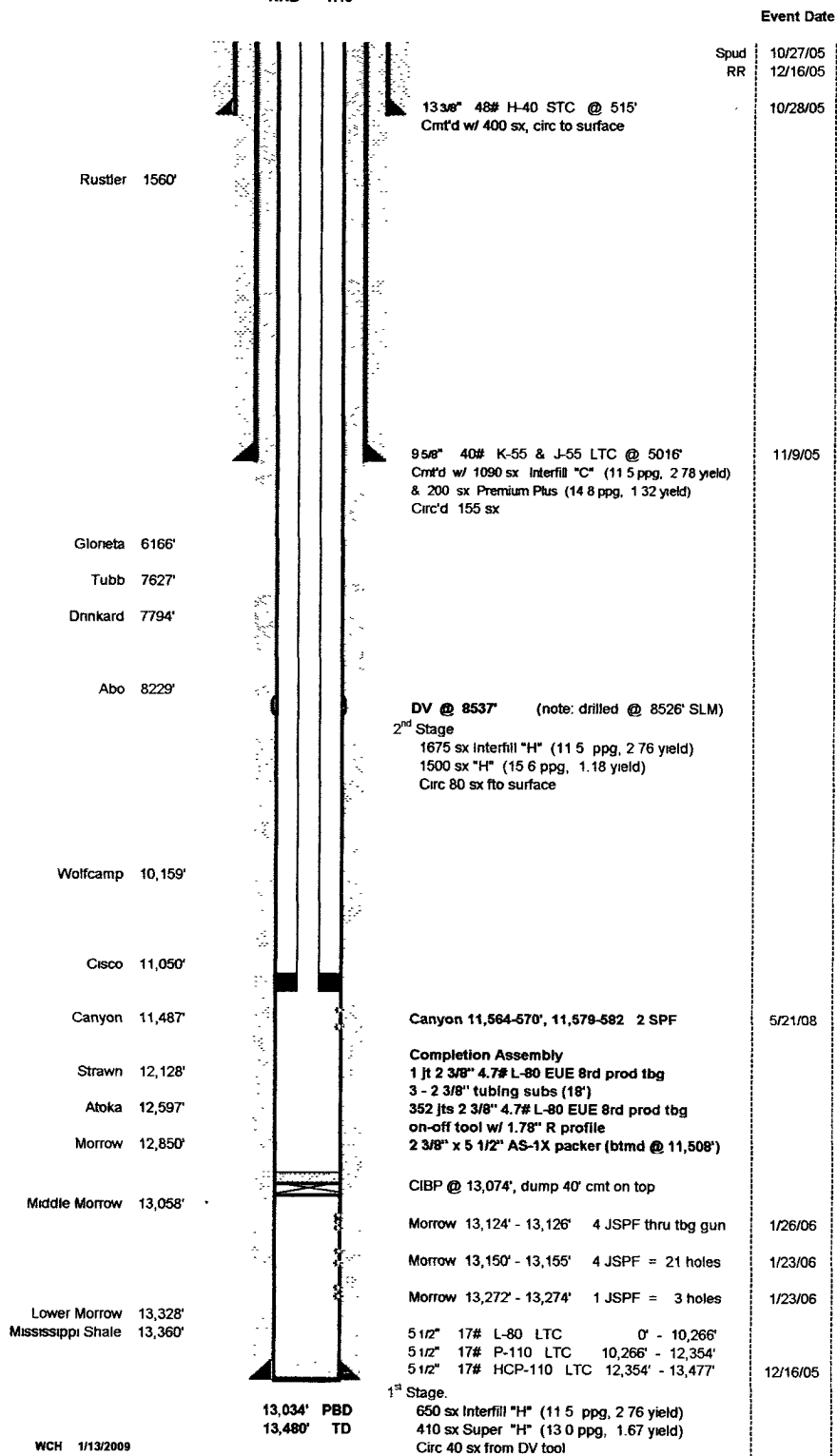
Vacuum; Morrow (Gas)

API No. 30 - 025 - 37382

690' FSL & 1160' FWL  
Section 28 - T17S - R34E  
Lea County, New MexicoDrilled by OXY Permian  
Completed & Operated by BP America**Status 2-6-2009**

GL = 4084'

RKB = 17.5'



**Sunflower "28" State #2**  
 Vacuum; Morrow (Gas)  
  
 API No. 30 - 025 - 37382  
  
 690' FSL & 1160' FWL  
 Section 28 - T17S - R34E  
 Lea County, New Mexico  
  
 Drilled by OXY Permian  
 Completed & Operated by BP America

Proposed P & A

GL = 4084'  
RKB = 17.5'

