

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

RECEIVED

OIL CONSERVATION DIVISION

MAR 06 2009

HOBBS

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-041-20105
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 303383
7. Lease Name or Unit Agreement Name Jennifer Unit
8. Well Number 24 <input checked="" type="checkbox"/>
9. OGRID Number 164557
10. Pool name or Wildcat San Andres Chaseroo; San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Water Injection <input checked="" type="checkbox"/>	
2. Name of Operator Ridgeway Arizona Oil Corp. <input checked="" type="checkbox"/>	
3. Address of Operator One Riverway, Suite 610 Houston Texas 77056	
4. Well Location Unit Letter <u>F</u> : <u>1650</u> feet from the North <u> </u> line and <u>1650</u> feet from the <u>West</u> line Section <u>29</u> Township <u>7S</u> Range <u>34E</u> NMPM County <u>Roosevelt</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4320.4 KB	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
OTHER: Approval to Inject ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- Intent is to reactivate injection well to eliminate the need to haul water to disposal
- Performed OCD required MIT - on file with OCD
- Perform Required Braden Head Test - Passed
 - Witnessed by OCD Representative - Robert Harrison on February 24, 2009
 - Witnessed by EOR representative - John Mohon
- Upon permission Ridgeway Arizona Oil Corp. will commence water injection with an approx. rate of 300/600 bbl/d @ 40/60 psi
 - We will be injecting water from a 310 bbl steel water tank at the Jennifer Battery with a single stage centrifugal pump, through a 2" poly injection line to the #24 well.
 - Estimated injection pressure will be 40/60 psi.
- We will start injection as soon as we get permission from the state.
- We did not perform any well service on this well.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Andy Chalk TITLE Sr. Operations Supervisor DATE 3/2/2009

Type or print name Andy Chalker E-mail address: achalker@att.net PHONE: 432.687.0303

For State Use Only

APPROVED BY: Tom W. Hill TITLE DISTRICT 1 SUPERVISOR DATE MAR 09 2009
Conditions of Approval (if any):