Shomit 3 Gopies To Appropriate District State of New Mexico	Form C-103			
Office Energy, Minerals and Natural Resources	June 19, 2008			
1625 N. French Dr., Hobbs, NM 88240	WELL API NO. 30-025-00300 🖌			
District II 1301 W. Grand Aye., Artesia, RECENCEDCONSERVATION DIVISION District III 1220 South St. Francis Dr.	5. Indicate Type of Lease			
District III 1000 Pio Brazos Pd. Aztec NM 87410	STATE X FEE			
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV MAR 0 4 2009 Santa Fe, NM 87505	6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505 HOBBSOCD				
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Rock Queen Unit			
PROPOSALS.)	8. Well Number 76			
1. Type of Well: Oil Well Gas Well Other Injection 2. Name of Operator Image: Constant of Operator	9. OGRID Number			
2. Name of Operator CELERO ENERGY II, LP	247128			
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701	10. Pool name or Wildcat			
	Caprock Queen			
4. Well Location Unit Letter J : 1980 feet from the South line and 1	980 feet from the East line			
Section 30 Township 13S Range 32E	<u>980</u> feet from the <u>East</u> line NMPM County Lea			
11. Elevation (Show whether DR, RKB, RT, GR, e				
12. Check Appropriate Box to Indicate Nature of Notic	e, Report or Other Data			
NOTICE OF INTENTION TO:	BSEQUENT REPORT OF:			
EMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PANDA				
OTHER: 🗌 OTHER:	/			
or recompletion.	Attach wendore diagram of proposed completion			
-	7/8" bit on 2 3/8" workstring and tagged \emptyset			
2555'. CO well to 2573'. Attempted to fish old packer in wellbore, pushed fish down	to 2840', but was unsuccessful in recovering the			
30 sx Class C cement plug @ 2555'. Loaded hole w/ 9.8# salt gel mud. Spotted 10 s	x Class C cement plug @ 2284'. Perforated 4			
TOC in 4 1/2" casing and spotted 10 sx cement plug in casing to surface. Welded cap on casing. Installed surface marker. Cleaned				
	Approved for plugging of well bore only.			
	PLUG AND ABANDON REMEDIAL WORK ALTERING CASING HULTIPLE COMPL COMMENCE DRILLING OPNS. P AND A MULTIPLE COMPL CASING/CEMENT JOB P AND A OTHER: OTHER: Image: Completed operations. Clearly state all pertinent details, and give pertinent dates, including estimated date 1 work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion /8" IPC injection tubing and injection packer. RIH w/ 3 7/8" bit on 2 3/8" workstring and tagged @ tempted to fish old packer in wellbore, pushed fish down to 2840', but was unsuccessful in recovering the og from 2774' to surface. Obtained permission from NMOCD to P&A well. Mixed and pumped 450 sx in three attempts under a packer set @ 2555' +/ Tagged TOC @ 2555'. Ran CBL and stuck pipe log, 670' - 745' and 1050' to 1170'. Perforated 4 shots @ 2300'. Was unable to break down perfs so spotted 0.2555'. Loaded hole w/ 9.8# salt gel mud. Spotted 10 sx Class C cement plug @ 2284'. Perforated 4 00' and 1512'. Squeezed perfs @ 1512' w/ 60 sx of cement down 4 1/2" x 7 5/8" casing annulus. Tagged TOC @ 1302'. sx Class C cement w/ additives. Pumped 50 sx of cement down 4 1/2" x 7 5/8" casing annulus. Tagged opt casing annulus.			
	which may be found at OCD Web Page under			
	Forms, www.emfird.state.nm.us/ocd.			
Spud Date: Rig Release Date:				
I hereby certify that the information above is true and complete to the best of my knowle	dge and balief			
Thereby certify that the information above is true and complete to the best of my knowle	uge and benef.			
	5			
SIGNATURE TITLE Regulatory Analyst	DATE_03/03/2009			
Type or print name Lisa Hunt	penergy.com PHONE: (432)686-1883			
For State Use Only	THOME			
APPROVED BY: Came M. Lil TITLE DISTRICT 1 SUF	MAR 0 9 2009			
APPROVED BY:	ERVISOF DATE7 2009			

FIELD: LEASE/UNIT: COUNTY:	Caprock Rock Queen Lea	DATE: BY: WELL: STATE:	Mar. 02, 2009 GSA 76 New Mexico	
SPUD: 8/57 COMP: CURRENT STATUS:	P&A'd Injector (02-09)	KB = GL = API =	30-025-00300	
Original Well Name: 0	10 sx cement plug to surface 7-5/8" 101.74' 26.4#, 8-5/8" 126.35' 2 cmt'd. w/ 150 sx (circ) Perforated 4 holes @ 300' and pumped cmt down 4 1/2" x 7 5/8" casing annul	1 59 sx cement. Pur	nped 50 sx	
9.8# salt mud	Perforated 4 holes @ 1512' and pumpe	ed 60 sx cement (TC	DC @ 1302')	
	TOC @ 2180' (CBL) Perforated 4 holes @ 2300' and could sx cement plug @ 2555'. Tagged TOC 10 sx cement @ 2284'. Pumped 450 sx Class C cmt w/ additiv packer set @ 2555' +/ Tagged TOC Junk packer @ 2840' +/- and bad ca	C @ 2284' and spott res in three attempts @ 2555'.	ed an additional	
	<u>Top of Queen @ ?':</u> Queen: 3061' - 3069' (8-57) 4-1/2" 11.6# @ 3089' cmt'd. w/ 150 sx (DNC)			
(PBTD - TD - 3090'	3/2/2009			RQU #7(

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