

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
RECEIVED
OIL CONSERVATION DIVISION
MAR 04 2009
HOBBS
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-025-05437	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit	
8. Well Number 141	
9. OGRID Number 157984	
10. Pool name or Wildcat Hobbs; Grayburg - San Andres	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3684' DF	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Return to Injection ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 2/27/09
E-mail address: Mark_Stephens@oxy.com
Type or print name Mark Stephens Telephone No. (713) 366-5158

For State Use Only

APPROVED BY Tammy W. Hill TITLE DISTRICT 1 SUPERVISOR DATE MAR 09 2009
Conditions of Approval, if any:

12/5/08 - 1/14/09:

MI x RU. ND WH x NU BOP. Drill out CIBP at 3900'. Drill out junk from 3961' to cement retainer at 4061'. Set packer at 3961' and cement retainer at 3877'. RU HES x squeeze perfs at 3962' - 4040' with 300 sx. .02% Super CBL, 2.0% CACL. Tag at 3875'. Drill out cement and retainer to 3958'. Drill out cement retainers at 4061', 4132', 4155', 4171', 4196', and 4208'. Pick up 4-1/8" bit and drill out formation to new TD of 4310' and circulate well clean. RU wireline and log well from 4310' - 3000'. RU Schlumberger x perf 4199' - 4210', 4215' - 4217', and 4226' - 4230' (2 JSPF, 180 degree spiral phasing). Set treating packer at 4160'. RU HES and acidize new perfs with 1000 gal. 15% HCL. Pull packer x circulate well with 150 bbls 10# packer fluid. RIH with 5" KTC hydraulic tandem packer and set at 4039' - 4041'. Run 7" Arrowset 1-X packer on 119 jts. 2-7/8" duoline 20 injection tubing (packer set at 3872' - 3880'). Circulate well with 150 bbls 10# packer fluid. Pressure test casing to 580 psi x 30 min. (held). ND BOP x NU WH. RD x MO x clean location.

NOTE: Injection has not yet commenced - the well is pending additional surface work and tie-in to automation. A C-103 will be filed to advise the date the well is put on injection.

