

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W. Grand Ave , Artesia, NM 87010
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

RECEIVED

MAR 04 2009

HOBBS

OIL CONSERVATION DIVISION
220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-24176
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM-4160
7. Lease Name or Unit Agreement Name NVANU "3"
8. Well Number 1
9. OGRID Number 252496
10. Pool name or Wildcat North Vacuum (Abo)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4031.5 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Injection

2. Name of Operator
Sheridan Production Company, LLC

3. Address of Operator 200 N. Loraine Ste. 530
Midland, TX 79701

4. Well Location
Unit Letter J : 1780 feet from the South line and 1980 feet from the East line
Section 1 Township 17S Range 34E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Move in and rig up Workover Rig, Check wellhead pressure & blow down/kill as necessary. ND wellhead & NU BOP's Test BOP's to 3,000/500 PSI. Attempt to pressure test csg. to 500 PSI then POOH w/ injection tbg. & pkr, scan tbg. Pressure test csg. & locate any leak Pick up retrievable bridge plug & packer and RIH on 2-7/8" workstring. Set RBP @ +/- 8595', pick up to 8565' +/-, set pkr & pressure test RBP to 1000 PSI, Pressure test csg. Annulus to 500 PSI, continue re-locating pkr/RBP as needed to locate leak Run csg. Inspection logs as warranted by pressure csg.. Perform remedial operations to repair csg. as dictated Clean out well to 8805', Pick up 4-3/4" bit/mill and 6 drill collars, RIH on 2-7/8" workstring, Tag fill, RU power swivel & clean out to PBTD @ 8805' as needed Circulate hole clean, POOH w/bit & tbg., Acidize perfs. Pick up retrievable pkr. & RIH on workstring. Set pkr. @ 8600' +/- an pressure backside to 300 PSI. Swab until fluids clean and POOH w/pkr and workstring, Laying down RIH w/re-dressed Lok-set pkr., SN & 2-3/8' tbg. string, set pkr @ +/- 8595' ND BOP's and wellhead. Pressure test annulus to 500 PSI. RDPU Perform Integrity test and return to service

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sylvia Shoemaker TITLE Regulatory Analyst DATE 3/2/09

Type or print name Sylvia Shoemaker E-mail address: shoemaker@sheridanproduction.com PHONE: 432 683-5271
For State Use Only

APPROVED BY: Curry W. Hill TITLE DISTRICT 1 SUPERVISOR DATE MAR 09 2009
Conditions of Approval (if any):