Office	office			Form C-103	
<u>District 1</u> 1625 N French Dr, Hobbs, NM 88240			June 19, 2008		
		30-025-24645			
District III District III Di		5. Indicate Type of Lease STATE xx FEE	1		
$\frac{1000 \text{ Rio Brazos Rd}, \text{ Aztec, NM 87410}}{\text{District IV}} \text{ MAR 0 4 2009 Santa Fe, NM 87505}$		6. State Oil & Gas Lease No.	┛		
1220 S St Francis Dr., Santa Fe, NM 87505 HOBBSOCD			NM-4160		
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreemen	t Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			NVANU 7-C		
1. Type of Well: Oil Well Gas Well xx Other Triection			8. Well Number 2	1	
2. Name of Operator			9. OGRID Number 252496	1	
Sheridan Production Company, LLC V 3. Address of Operator 200 N. Loraine Ste. 530			10. Pool name or Wildcat		
Midland, TX 79701			North Vacuum (Abo)		
4. Well Location			n mar ann an t-ann ann ann ann ann ann ann ann ann ann		
Unit Letter H : 860 feet from the East line and 1980 feet from the North line					
Section I Township 17S Range 34E NMPM County Lea					
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4028.9 GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK XX PLUG AND ABANDON 🗌 REMEDIAL WORK			K 🗌 ALTERING CAS	sing 🗌	
PULL OR ALTER CASING DOWNHOLE COMMINGLE		CASING/CEMENT	JOB []		
OTHER:		OTHER:	aive portinent dates including esti		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion.					
Move in and rig up Workover Rig, Check wellhead pressure & blow down/kill as necessary ND wellhead & NU BOP's Test BOP's to 3,000/500 PSI. Attempt to Pressure test csg. to 500 PSI then POOH w/ Inj. Tbg & pkr., scan					
tbg. Pressure test csg. & locate any leak					
Pick up retrievable bridge plug & packer and RIH on 2-7/8" workstring					
Set RBP @ +/- 8620', Pick up to 8590', set pkr & pressure test RBP to 1000 PSI, Pressure test csg. Annulus to 500 PSI, continure re- locating pkr/RBP as needed to locate leak. Run csg. Inspection logs as warranted by pressure test Preform remedial operations to repair					
csg. as dictated. Clean out well to 8898', Pick up 4-3/4" bit/mill and 6 drill collars, RIH on 2-7/8" workstring, Tag fill, RU power swivel					
& clean out to PBTD @ 8898' as needed. Circulate hole clean, POOH w/bit & tbg., Add Perfs. In ABO section					
RU electric line & perf. 2 jspf & 180 phasing @ 8708-12', 8730-36', 8743-50', 8756-61', 8766-86 & 8818-26', Total of 50' perforated w/106/holes, reference Welex Neutron dated 3/24/74. RD electric line, Acidize all perfs., Pick up retrievable packer & RIH on					
workstring, Set pkr @ =/- 8600 and pressure backside to 300 PSI'. Swab until fluids clean & POOH w/pkr & workstring, Laying down.					
RIH w/re-dressed Lok-set pkr & 2-38" tbg. string, set pkr. @8618' =/-					
ND BOP's and wellhead. Pressure test annulus to 500 PSI. RDPU. Perform Integrity test and return to service					
Spud Date: Ri	g Release Da	ate:			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE Hu: Shoemaker TI	TLE	Regulatory Analy	st DATE 3/2/09		
Type or print name _Sylvia Shoemaker E-mail address: _sshoemaker@sheridanproduction.com PHONE: 432 683-5271					
APPROVED BY: Conditions of Approval (if any):	TLE DIST	HICH 1 SUPER	VISOR DATE		