

Office

District I

1625 N French Dr, Hobbs, NM 88240

District II

1301 W Grand Ave, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S. St Francis Dr, Santa Fe, NM 87505

Energy, Minerals and Natural Resources

June 19, 2008

**RECEIVED**

OIL CONSERVATION DIVISION

MAR 04 2009 1220 South St. Francis Dr.

**HOBBS**

Santa Fe, NM 87505

WELL API NO.

30-025-29192 ✓

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

NM-4160

7. Lease Name or Unit Agreement Name

NVANU 9 ✓

8. Well Number

3 ✓

9. OGRID Number

252496 ✓

10. Pool name or Wildcat

North Vacuum (Abo) ✓

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Injection

2. Name of Operator

Sheridan Production Company, LLC ✓

3. Address of Operator 200 N. Loraine Ste. 530

Midland, TX 79701

4. Well Location

Unit Letter O : 460 feet from the South line and 1680 feet from the East line  
Section 2 Township 17S Range 34E NMPM County Lea ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4022' GR

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Move in and rig up Workover Rig, Check wellhead pressure &amp; blow down/kill as necessary

ND wellhead &amp; NU BOP's Test BOP's to 3,000/500 PSI, Attempt to pressure test csg. to 500 PSI then POOH w/injection tbg. &amp; pkr.

Scan tbg. Pressure test csg. &amp; locate any leak. Pick up retrievable bridge plug &amp; pkr &amp; RIH on 2-3/8" workstring. Set RBP @ 8490' +/-, pick up to 8460' +/-, set pkr &amp; pressure test RBP to 1000 PSI. Pressure test csg annulus to 500 PSI continue relocating pkr/RBP as needed to locate leak. Run csg. inspection logs as warranted by pressure testing. Perform remedial operations before proceeding if csg. fails to test. Clean out well to PBTD @ 8764'. Pick up 3-7/8" bit/mill &amp; 6 drill collars, RIH on 2-3/8 workstring. Tag fill, RU power swivel &amp; clean out to PBTD @ 8764' as needed. Circ. Hole clean. POOH w/bit &amp; tbg. Acidize perms Pick up retrievable pkr. &amp; RIH on workstring. Set pkr. @ 8460' +/- &amp; pressure backside to 300 PSI. Swab until fluids clean and POOH w/pkr and workstring, Laying down RIH w/re-dressed Lok-set pkr., SN &amp; 2-3/8" tbg. string, set pkr @ +/- 8490'

ND BOP's and wellhead. Pressure test annulus to 500 PSI. RDPU

Perform Integrity test and return to service

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sylvia Shoemaker TITLE Regulatory Analyst DATE 3/2/09Type or print name Sylvia Shoemaker E-mail address: shoemaker@sheridanproduction.com PHONE: 432 683-5271

For State Use Only

APPROVED BY: Anthony W. Hill TITLE DISTRICT 1 SUPERVISOR DATE MAR 09 2009

Conditions of Approval (if any):