Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St. Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

RECEIVED
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HOBBSOCD

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

| | |
|---|---|
| WELL API NO. 30-025-31808 | |
| 5. Indicate Type of Lease STATE ☒ FEE ☐ | |
| 6. State Oil & Gas Lease No. | |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS ) | 7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT |
| 1. Type of Well: Oil Well ☒ Gas Well ☐ Other | 8. Well Number 67 |
| 2. Name of Operator CHEVRON U.S.A. INC. | 9. OGRID Number 4323 |
| 3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705 | 10. Pool name or Wildcat VACUUM GLORIETA |
| 4. Well Location Unit Letter G: 1435 feet from the NORTH line and 1408 feet from the EAST line Section 36 Township 17-S Range 34-E NMPM County LEA | |
| [redacted] | 11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* [redacted] |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|---|---|---|---|
| PERFORM REMEDIAL WORK ☐ | PLUG AND ABANDON ☐ | REMEDIAL WORK ☐ | ALTERING CASING ☐ |
| TEMPORARILY ABANDON ☐ | CHANGE PLANS ☐ | COMMENCE DRILLING OPNS. ☐ | P AND A ☐ |
| PULL OR ALTER CASING ☐ | MULTIPLE COMPL ☐ | CASING/CEMENT JOB ☐ | |
| DOWNHOLE COMMINGLE ☐ | | | |
| OTHER: | | OTHER: REPAIR & RETEST MIT - witnessed | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2-18-09: MIRU. REL PKR. NOTIFY SYLVIA W/NMOCD. SET PKR @ 5932. REL PKR. TEST TBG TO 500 PSI FOR 15 MINS. NO LEAKS. REPLACE 1 BAD JT. SET PKR. NOTIFY SYLVIA W/NMOCD OF TEST & CHART. SET PKR @ 5932. RUN CHART. TEST CSG TO 500 PSI. NO LEAKS. (ORIGINAL CHART & COPY OF CHART ATTACHED).

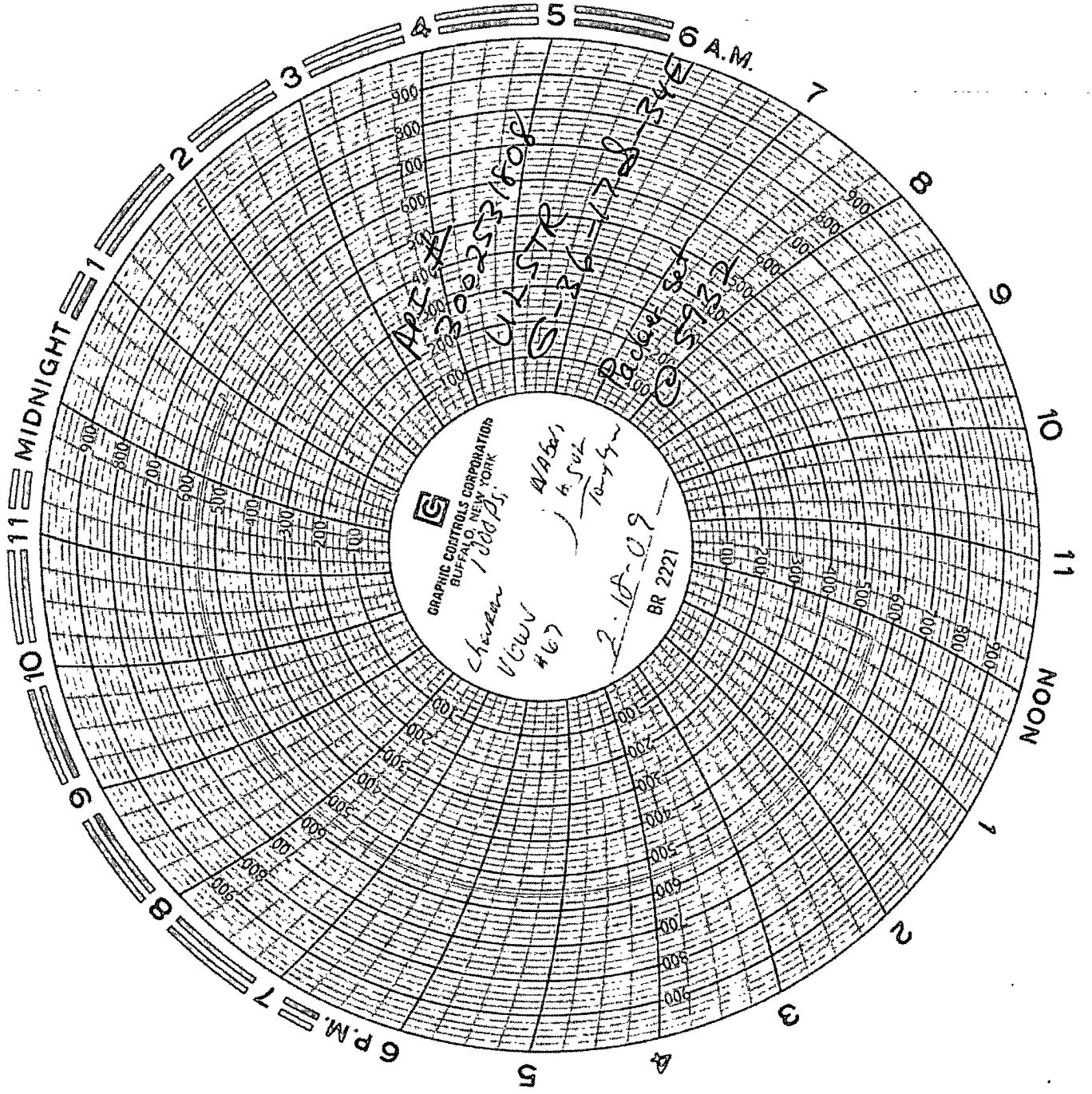
Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 02-23-2009
Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

**For State Use**

APPROVED BY: Gary W. Hill TITLE DISTRICT 1 SUPERVISOR DATE MAR 09 2009
Conditions of Approval (if any):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