

**District I**

1625 N French Dr, Hobbs, NM 88240

**District II**

1301 W Grand Ave, Artesia, NM 88210

**District III**

1000 Rio Brazos Rd, Aztec, NM 87410

**District IV**

1220 S St Francis Dr, Santa Fe, NM 87505

**RECEIVED**

MAR 05 2009

**HOBBSOCD**

**OIL CONSERVATION DIVISION**

1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. **30-025-33607**

5. Indicate Type of Lease

STATE ☒ **FEE** ☐

6. State OB 3654il & Gas Lease No.

7. Lease Name or Unit Agreement Name

**McGrail State**

8. Well Number

**#9**

9. OGRID Number

**14021**

10. Pool name or Wildcat

**Monument-Yeso-Northwest**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: **Oil Well** ☒ Gas Well ☐ Other ☐

2. Name of Operator

**Marathon Oil Company**

3. Address of Operator

**P.O Box 3487 Houston, TX 77253-3487**

**Mail Stop #3308**

4. Well Location

Unit Letter **K** : **1960'** feet from the **South** line and **1650'** feet from the **West** line

Section **26** Township **19-S** Range **36-E** NMPM County **LEA**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**GR: 3,681'**

**12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data**

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: **Casing Mechanical Integrity Test** ☒

**TA**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**\*Marathon Oil Company tested the casing on the McGrail State, #09 on February 25, 2009, at 8:30am, to 535psi per conditions of approval for the prior request to T/A the above described well. The test showed that the above named well held pressure at 535 psi for the recorded period, with no loss. The test was witnessed by onsite personnel, and Marathon notified the 'NMOCD' prior to the well test. Please see attached 'MIT-Chart' with 'OCD' & Field personnel signatures included.**

**Justification: Current oil pricing precludes further risky completions. Wellbore may be needed for 'SWD' at a future date, does not pose an environmental risk, and proximity of wellbore is not in an environmentally sensitive area, nor near a resident or population.**

**Estimated date the wellbore will be returned to utility: 2010**

This Approval of Temporary Abandonment Expires **3-6-2014**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE **Rick R. Schell** TITLE: **Regulatory Compliance Representative** DATE: **27-FEB-2009**

Type or print name **Rick R. Schell** E-mail address: **rrschell@MarathonOil.com** Phone: **713-296-3412**

**For State Use Only**

APPROVED BY: **Tammy W. Hill** TITLE: **DISTRICT 1 SUPERVISOR** DATE: **MAR 09 2009**

Conditions of Approval (if any):

