

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		RECEIVED State of New Mexico Energy, Minerals and Natural Resources FEB 20 2009 Oil Conservation Division HOBBS 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008					
1. WELL API NO. 30-025-39094		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
3. State Oil & Gas Lease No		5. Lease Name or Unit Agreement Name CENTRAL DRINKARD UNIT								
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)		6. Well Number 435								
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER INJECTION										
8. Name of Operator CHEVRON U.S.A. INC			9. OGRID 4323							
10. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705			11. Pool name or Wildcat DRINKARD 4191907							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	29	21-S	37-E		660	NORTH	340	WEST	LEA
BH:										
13. Date Spudded 10-13-08	14. Date T D Reached 10-27-08	15. Date Rig Released 11-24-08		16. Date Completed (Ready to Produce) 11-24-08		17. Elevations (DF and RKB, RT, GR, etc) 3493' GL				
18. Total Measured Depth of Well 6787'		19. Plug Back Measured Depth 6683'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GR/CCL/CBL				
22. Producing Interval(s), of this completion - Top, Bottom, Name 6616-6648' DRINKARD										
23 CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8.625		24#		1237'		11		775 SX		318 SX CIRC
5.5		17#		6777'		7.875		1020 SX		0 SX CIRC
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
26. Perforation record (interval, size, and number) 6616-26, 6630-36, 6640-48						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL				
						AMOUNT AND KIND MATERIAL USED				
						6616-6648 FRAC W/12 PROPELLANT STICKS				
28 PRODUCTION										
Date First Production			Production Method (Flowing, gas lift, pumping - Size and type pump) INJECTING NO VOLUMES YET				Well Status (Prod or Shut-in) W/O FLOWLINE			
Date of Test	Hours Tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)				
29. Disposition of Gas (Sold, used for fuel, vented, etc)						30. Test Witnessed By				
31. List Attachments DRILLING SURVEY										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33. If an on-site burial was used at the well, report the exact location of the on-site burial.										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Denise Pinkerton</i>			Printed Name DENISE PINKERTON			Title REGULATORY SPECIALIST			Date 02-19-2009	
E-mail Address leakejd@chevron.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2465	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2675	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2845	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3670	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3997	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5120	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5281	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5538	T. Gr. Wash	T. Dakota	
T. Tubb 6135	T. Delaware Sand	T. Morrison	
T. Drinkard 6450	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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SUR	2465		RED BEDS					
2465	2675		ANHYDRITE/DOLOMITE					
2675	2845		ANHYDRITE/DOLOMITE					
2845	3492		DOLOMITE/ANHYDRITE					
3492	3670		DOLOMITE					
3670	3997		DOLOMITE					
3997	5120		DOLOMITE					
5120	5281		DOLOMITE					
5281	5538		DOLOMITE					
5538	6135		DOLOMITE/SAND					
6135	6450		DOLOMITE/LIMESTONE					