

*Amended to show depth*  
 Form C-105  
 July 17, 2008

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S St Francis Dr, Santa Fe, NM 87505

**RECEIVED**  
FEB 25 2009  
HOBBSOCD

State of New Mexico  
Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

1. WELL API NO.  
30-025-39094

2. Type of Lease  
☐ STATE ☒ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No

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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing  
☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17 13.K NMAC)

7. Type of Completion  
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER INJECTION

8. Name of Operator  
CHEVRON U.S.A. INC

10. Address of Operator  
15 SMITH ROAD, MIDLAND, TEXAS 79705

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	29	21-S	37-E		660	NORTH	340	WEST	LEA
BH:										

13. Date Spudded 10-13-08    14. Date T D Reached 10-27-08    15. Date Rig Released 11-24-08    16. Date Completed (Ready to Produce) 11-24-08    17. Elevations (DF and RKB, RT, GR, etc.) 3493' GL

18. Total Measured Depth of Well 6787'    19. Plug Back Measured Depth 6683'    20. Was Directional Survey Made? YES    21. Type Electric and Other Logs Run GR/CCL/CBL

22. Producing Interval(s), of this completion - Top, Bottom, Name  
6616-6648' DRINKARD

5. Lease Name or Unit Agreement Name  
CENTRAL DRINKARD UNIT

6. Well Number:  
435

9. OGRID  
4323

11. Pool name or Wildcat  
DRINKARD

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**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625	24#	1237'	11	775 SX	318 SX CIRC
5.5	17#	6777'	7.875	1020 SX	0 SX CIRC

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24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	6563'	6546'

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26. Perforation record (interval, size, and number)  
6616-26, 6630-36, 6640-48

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6616-6648	FRAC W/12 PROPELLANT STICKS

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**PRODUCTION**

28. Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)  
INJECTING NO VOLUMES YET

Well Status (Prod or Shut-in)  
W/O FLOWLINE

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Date of Test	Hours Tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)	

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29. Disposition of Gas (Sold, used for fuel, vented, etc)

30. Test Witnessed By

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31. List Attachments  
DRILLING SURVEY

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit

33. If an on-site burial was used at the well, report the exact location of the on-site burial

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Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Denise Pinkerton*  
Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 02-24-2009

E-mail Address leakejd@chevron.com