

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06705
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name	C. L. HARDY
8. Well No.	4
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG

WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐					7. Lease Name or Unit Agreement Name C. L. HARDY										
b. Type of Completion: NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER RECOMPLETION ☐															
2. Name of Operator CHEVRON USA INC					8. Well No. 4										
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705					9. Pool Name or Wildcat PENROSE SKELLY GRAYBURG										
4. Well Location Unit Letter M : 660' Feet From The SOUTH Line and 660' Feet From The WEST Line Section 20 Township 21-S Range 37-E NMPM LEA COUNTY															
10. Date Spudded 10/7/2003		11. Date T.D. Reached		12. Date Compl. (Ready to Prod.) 10/13/2003		13. Elevations (DF & RKB, RT, GR, etc.) 3494'		14. Elev. Csghead							
15. Total Depth 6670'		16. Plug Back T.D. 5086'		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By		Rotary Tools Cable Tools							
19. Producing Interval(s), of this completion - Top, Bottom, Name 3667-3867' GRAYBURG								20. Was Directional Survey Made NO							
21. Type Electric and Other Logs Run GR/CBL/CCL								22. Was Well Cored NO							
23. CASING RECORD (Report all Strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED					
						NO CHANGE									
24. LINER RECORD										25. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2 7/8"		3673'			
26. Perforation record (interval, size, and number) 3667-73, 3683-86, 3690-93, 3696-3700, 3709-13, 3716-20, 3724-30, 3744-48, 3760-64, 3780-83, 3792-98, 3806-10, 3816-20, 3834-40, 3848-52, 3861-67 (71' & 284 HOLES)										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
										3667-3867'		ACIDIZE W/3200 GALS 15% ANTI-SLUDGE			
												FRAC W/66,000 GALS YF435 & SAND			
28. PRODUCTION															
Date First Production 10/26/2003		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING - ROD PUMP								Well Status (Prod. or Shut-in) PROD					
Date of Test 11-03-03		Hours tested 24 HRS		Choke Size		Prod'n For Test Period		Oil - Bbl. 6		Gas - MCF 225		Water - Bbl. 226		Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API -(Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD										Test Witnessed By					
30. List Attachments															
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNATURE <i>Denise Leake</i> TITLE Regulatory Specialist										DATE 11/4/2003					
TYPE OR PRINT NAME Denise Leake										Telephone No. 915-687-7375					

KZ