Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

DISTRICT I			ΩI		JCFI	D WAT	ΓIΛ	N D	TVT	MAI	V F	WELL API NO.					
P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088											` '	30-025-32903					
DISTRICT II Santa Fe, New Mexico 87504-2088												5. Indicate Type of Lease					
P.O. Box Diawer DD, Artesia, NM 00210												J. Indicate Type	e oi Leas	STAT	E 🗌	FEE 🗸	
DISTRICT III												6. State Oil / G	as Lease	-			
1000 Rio Brazos Ro				G. C.	建 基度表现基础												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG la. Type of Well:												7 Loggs Name of Unit Agreement Name					
OIL WELL GAS WELL DRY OTHER												Lease Name or Unit Agreement Name V. M. HENDERSON					
b. Type of Completic		V. IVI. HENDE	ENSON														
NEW WELL																	
2. Name of Operator CHEVRON USA INC												8. Well No. 13					
3. Address of Operato	!	9. Pool Name or Wildcat PENROSE SKELLY; GRAYBURG															
4. Well Location															,		
Unit L	_etter	E:_	1890	Fee	t From	The N	ORTH	<u>l</u> Line	and 6	660		Feet From T	he_WE	ST_	Line		
Section	on3	30	Tow	nship <u>21</u>	<u>-S</u>		Ra	nge	37-E		NMF	M'					
10. Date Spudded 8/11/2003	1	11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations 8/25/2003 3503'									ns (DF	& RKB, RT, GF	R, etc.)		14. Elev. C	sghead	
15. Total Depth	16.	Plug Back T.D. 17. If Mult. Compl. How Many Zone					ones?				Rota	ry Tools		Cable To	ools		
3930'	38	368'							Drill	ed By	<u> </u>						
 Producing Interval(s), of this completion - Top, Bottom, Name ROLATED W/CMT 												20. Was Directional Survey Made NO					
21. Type Electric and Other Logs Run													1	s Well Co	ored		
N/A				 									NO			<u></u>	
23.				CASI	NG RE	ECORD	(Rep	ort all	String	s set in	n wel	I)					
CASING SIZE WEIGHT LB./FT.				D	DEPTH SET HOLE SIZE							CEMENT RECORD AMOUNT PULLED					
				N				O CHANGE									
24.			LINEF	RECORE)						25.	5. TUBING RECORD					
SIZE		TOP B		MOTT	SAC	SACKS CEMENT		SCREEN		ı	SIZE		DEPTH SET		PA	CKER SET	
NONE											2-3/8"		3702'				
26. Perforation record	d (inter	val, size, and nun	nber)					27.	AC	ID, SHC	OT, F	FRACTURE, CEMENT, SQUEEZE, ETC.					
3700'-3868' OH									TH INT	ERVAL	\perp	AMOUNT AND KIND MATERIAL USED					
								3700-3	831'		A	ACIDIZE W/5370 GALS 15% ANTI-SLUDGE					
												ACIDIZE W/3000 GALS 15% NEFE					
28. PRODUCTION													GALS YF	135 & S/	AND		
		Des duration Ada	4b = 1 (Flan	PA									Mett	Statue /Di	med or Shi	t in)	
Date First Production Production Method (Flowing, gas lift, pumping - size and type pump) 9/14/2003 PUMPING 2"X1 1/2"X20'													PRO	DUCING	red or Shu	t-111)	
Date of Test 9-14-03	Hours 24	s tested Choke Size		.e	Prod'n For Test Period		Oil - Bbl.			Gas - MCF 23		Water -	- Bbl.	G	as - Oil Re	itio	
Flow Tubing Press.		asing Pressure	C:	lculated 24-	- (Oil - Bbl.		Gas	- MCF		18/0	/ o	Oil f	Gravier	API -(Corr.	~ \ \(\sigma\)	
•				Hour Rate		J., D.D.,		Oas	o - IVICI	V		ter - Bbl. 9	OF SE	Slaviny Si	AF1 -(COII.		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD													VitAesse	PS SE	2	ਰੀ 3/	
30. List Attachments																7	
31. I hereby certify that	t tre in	formation on both	sides of	this form is	true and	_		best of r			nd beli	ef.	DAT	FE J.J.	10/8/	2003	
<u></u>		D	onico I	ooko	_''''		5	,							5		
TYPE OR PRINT NAM	<u> </u>	<u>U</u>	enise L	.cake									Telephon	ie No.	915-68	1-13/5	