

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-35240

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____						7. Lease Name or Unit Agreement Name Merit									
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER						8. Well No. 1									
2. Name of Operator Capataz Operating Inc						9. Pool name or Wildcat House, Tubb									
3. Address of Operator PO Box 10549 Midland, TX 79702															
4. Well Location Unit Letter O 660 Feet From The South Line and 1800 Feet From The East Line Section 11 Township 20S Range 38E NMPM Lea County															
10. Date Spudded 7/26/03		11. Date T.D. Reached 8/20/03		12. Date Compl. (Ready to Prod.) 11/08/03		13. Elevations (DF& RKB, RT, GR, etc.) 3565 GR		14. Elev. Casinghead 3565							
15. Total Depth 7800		16. Plug Back T.D. 7800		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By XX		Rotary Tools Cable Tools							
19. Producing Interval(s), of this completion - Top, Bottom, Name Tubb 6580-6804 6699-6739						20. Was Directional Survey Made No									
21. Type Electric and Other Logs Run CNDL, DLL						22. Was Well Cored No									
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8-5/8		24#		1591		12-1/3		740 SX		Circ to Surf					
5-1/2		17#		7800		7-7/8		1615 SX							
24. LINER RECORD						25. TUBING RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
		None								2-7/8		6540		6540	
26. Perforation record (interval, size, and number) 6699-6739 .42" 144 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6726-6699 6739 Per SD AMOUNT AND KIND MATERIAL USED 4000 gals 20% Nefe + 30,000 gals GEL & 51,000# 20/40 sand									
28. PRODUCTION															
Date First Production 11/08/03				Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod							
Date of Test 11/10/03		Hours Tested 24		Choke Size 14/64		Prod'n For Test Period		Oil - Bbl 20.8		Gas - MCF 674		Water - Bbl. 4.3		Gas - Oil Ratio 32404	
Flow Tubing Press. 1150		Casing Pressure 1400		Calculated 24-Hour Rate		Oil - Bbl. 20.8		Gas - MCF 674		Water - Bbl. 4.3		Oil Gravity - API - (Corr.) 36.5			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold												Test Witnessed By H S Davis			
30. List Attachments CDNL, DLL, C102, C104, Deviation Report															
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief															
Signature				Printed Name H Scott Davis Title Agent										Date 1-10-03	

OIL OR GAS SANDS
OR ZONES

IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology
5550	5710	160	Limestone
6050	7000	950	Dolomite
7030	7310	280	Dolomite