

May 27, 2004

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

87505

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

MOBBSUCD

WELL API NO.

30-025-25301

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Downes "B"

8. Well Number

4

9. OGRID Number

8641

10. Pool name or Wildcat

Blincy Oil & Gas

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Forest Oil Corporation

3. Address of Operator

707 17th Street, Suite 3600, Denver, Colorado

4. Well Location

Unit Letter: A feet from 525 line and North feet and 330 from the East lineSection 6 Township 22S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3462.8 KB

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Pump Repair ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2-25-09 - Spot rig RU PU unhung unit head, try to unset pmp, it was stuck work up & down, unseat pmp, POH w/ rods PR 16' x 1 1/4, PRL 8' x 1 1/2, 2' 6', x 7/8 subs, 78 - 7/8 - rods, - 153 - 3/4 rods, pmp 2 1/2 x 1 1/2 x 12', GA 10' x 1 1/4. RU paraffin knife, made 8 runs sands line & RU happy tool, made 6 runs, tbq look clean, pick up rebuilt pmp RBIH w/ rods, hang well, left unit on auto, SION.

2-26-09 - Check well not pumping right, pres well, wouldn't pump, unhung unit head long stroke tag pmp, started pumping, hang well, good pmp action, pump soaping wtr back side, RD PU clean loc, M.O.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OGD approved plan ☐.SIGNATURE Cindy Bush TITLE Sr. Regulatory Tech DATE 3-02-09Type or print name Cindy BushE-mail address: cabush@forestoil.comTelephone No. 303-812-1554

For State Use Only

APPROVED BY: [Signature]

TITLE

PETROLEUM ENGINEER

DATE

MAR 09 2009

Conditions of Approval (if any):