

## Office

## District I

1625 N French Dr., Hobbs, NM 88240

## District II

1301 W Grand Ave., Artesia, NM 88210

## District III

1000 Rio Brazos Rd., Aztec, NM 87410

## District IV

1220 S St Francis Dr., Santa Fe, NM 87505

**RECEIVED**  
**CONSERVATION DIVISION**  
**MAR 06 2009**  
**HOBBSSOCD**

WELL API NO.  
30-025-30854

5. Indicate Type of Lease

STATE ☒ FEE ☒6. State Oil & Gas Lease No.  
B-2148

7. Lease Name or Unit Agreement Name

Carter

8. Well Number

1

9. OGRID Number

8041-33016

10. Pool name or Wildcat

Nadine Drinkard, East/Abo

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
 DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
 PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒

2. Name of Operator

Forest Oil Corporation

3. Address of Operator

707 17<sup>th</sup> Street, Suite 3600, Denver, Colorado 80202

4. Well Location

Unit Letter I : 660 feet from the East line and 1980 feet from the South lineSection 30 Township 19S Range 39E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4189 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Tubing Repair ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2-17-09 – Drove PU to location, RUPU, Bled well down, unseated pmp POH w/pmp. ND WH NU BOP, released TAC, POH w/45 sts tbg SD due to high wind

2-18-09 – Drove to location. Finished POH w/tbg. LD 10 badly pitted jts. RIH testers, Hydro tested tbg to 6000 psi BIH. RIH w/1jt 2 3/8" BP MA, 4' perf. Sub, SN, 25 jts 2 3/8" tbg., 2 3/8" x 4 1/2" TAC, 210 jts 2 3/8 tbg. ND BOPO NU WH. RIH w/2" x 1 1/2" x 24' pmp. w/1' LS & 12' GA, 24-7/8", 204-3/4", 79-7/8" rods, 1-8', 2-4' (7/8") sub, 1 1/4" x 26' PR w/12' liner. Hung well on, good pump action.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Cindy Bush TITLE Sr. Regulatory Tech DATE 3-2-09Type or print name Cindy BushE-mail address: cabush@forestoil.comTelephone No. 303-812-1554**For State Use Only**APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE MAR 09 2009

Conditions of Approval (if any):