

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

LEASE DESIGNATION AND SERIAL NO.

LC-030174-A

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

Rhodes Federal Unit

FARM OR LEASE NAME, WELL NO.

Rhodes Federal Unit No. 227

API WELL NO.

30-025-37373

FIELD AND POOL, OR WILDCAT

Rhodes; Yates-7 Rivers (Oil)

SEC. T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 22-T26S-R37E

COUNTY OR
PARISH

Eddy

STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVEAL ☐ Other

2. NAME OF OPERATOR

Gruy Petroleum Management Co.

3. ADDRESS AND TELEPHONE NO.

P O Box 140907 Irving Tx. 75014-0907

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FNL & 990' FWL

At top prod. interval reported below 1980' FNL & 990' FWL

At total depth 1980' FNL & 990' FWL

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

12-31-05

16. DATE T.D. REACHED

01-05-06

17. DATE COMPL. (Ready to prod.)

02-21-06

18. ELEVATIONS (DP, RKB, RT, OR, ETC.)*

2990' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3643'

21. PLUG, BACK T.D., MD & TVD

3508'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

All

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Rhodes; Yates-7 Rivers (Gas) 2966' - 3192'

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Neutron, Laterolog, Sonic, CBL

27. WAS WELL CORRED

No

29. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	1070'	12-1/4"	505 sx Lite/C circ 172 sx	
5-1/2" J-55	15.5#	3643'	7-7/8"	1025 sx Lite/C circ 33 sx TOC 0'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	2626'	

31. PERFORATION RECORD (Interval, size and number)

2966' - 3192' 3 SPF 36 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2966' - 3192'	1500 gal FerCheck 15% acid, 50 RCNBs
2966' - 3192'	69165 gal SivlerStim LT Enhanced 13,15
	& 15440# 20/40, 36160# 12/20, 99580# 8/16 Brady

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
02-22-06	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
02-28-06	24	WO		15	79	0	5267

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
300	38		15	79	0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Electric logs and Inclination Summary

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Natalie King

TITLE

Reg Tech

DATE

03-20-06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Tansil	2736'					
Yates	2909'					
7 Rivers	3223'					

