

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

LC-030174-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Rhodes Federal Unit

8. FARM OR LEASE NAME, WELL NO.

Rhodes Federal Unit No. 226

9. API WELL NO.

30-025-37414

10. FIELD AND POOL, OR WIERCAT

Rhodes; Yates-7 Rivers (Oil) SI

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 22-T26S-R37E

12. COUNTY OR PARISH

Lea

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other _____

2. NAME OF OPERATOR

Gruy Petroleum Management Co.

3. ADDRESS AND TELEPHONE NO.

P O Box 140907 Irving Tx. 75014-0907

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FNL & 1500' FEL

At top prod. interval reported below 1980' FNL & 1500' FEL

At total depth 1980' FNL & 1500' FEL

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 12-18-05	16. DATE T.D. REACHED 12-27-05	17. DATE COMPL. (Ready to prod.) 01-14-06	18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 2983' GR	19. ELEV. CASINGHEAD
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20. TOTAL DEPTH, MD & TVD 3600'	21. PLUG, BACK T.D., MD & TVD 3560'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY All	ROTARY TOOLS	CABLE TOOLS
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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Rhodes; Yates-7 Rivers (Oil) 3028' - 3200'	25. WAS DIRECTIONAL SURVEY MADE Yes
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26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Spaced Neutron GRL, Dual Laterlog Micro Guard, Cement Bond Log

27. WAS WELL CORDED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	1051'	12-1/4"	505sx Lite/G.circ 120 sx	
5-1/2" J-55	15.5#	3600'	7-7/8"	860sx C/H circ 75 sx TOC surface	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3230'	

31. PERFORATION RECORD (Interval, size and number)

3028' - 3200' 3 SPF 60 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3028' - 3200'	1500 gal 15% NeFe acid 5 sets 15 balls, 6 bbl spacer
3028' - 3200'	74000 gal 65-55Q CO2 Foam Water Frac G-R33
	15000# 20/40 Brady Sand, 36000# 12/20 Brady Sand,
	100400# 8/16 Brady Sand

33. PRODUCTION

DATE FIRST PRODUCTION 01-20-06	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 2" x 1.25" x 12' RHBC pump	WELL STATUS (Producing or shut-in) Producing
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DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
01-30-06	24	WO	→	20	165	2	8250
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
500	30	→	20	165	2	22.5	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

Electric logs and Inclination Summary

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

LES BABYAK

ENGINEER

SIGNED

Natalie Krueger

TITLE

Reg Tech

DATE

02-02-06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Tansil	2667'					
Yates	2845'					
7 Rivers	3166'					
Queen	3392'					