

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTRECEIVED  
MAR 04 2009  
OCD HOBBS  
HOBBSOCDFORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: NOVEMBER 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
☐ Other

2 Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address

20 North Broadway  
Oklahoma City, OK 73102-82603a. Phone No. (include area code)  
405-552-8198

4 Location of Well (Report location clearly and in accordance with Federal requirements)\*

At Surface

1680' FNL &amp; 1980' FEL

At top prod. Interval reported below

At total Depth

5. Lease Serial No.

LC-063645

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8 Lease Name and Well No.

Great Bear Park 24 Fed 1

9 API Well No.

30-025-39206

10. Field and Pool, or Exploratory  
E-K Delaware11. Sec, T., R., M., on Block and  
Survey or Area  
24 18S 33E12. County or Parish 13. State  
Lea NM

17. Elevations (DR, RKB, RT, GL)\*

3921' GL

14 Date Spudded

10/19/2008

15. Date T.D. Reached

11/9/2008

16. Date Completed

1/15/2009

☐ D & A ☒ Ready to Prod.18. Total Depth: MD  
TVD

6,125

19. Plug Back T.D.: MD  
TVI

6,042'

20 Depth Bridge Plug Set: MD  
TVI

MD

21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

22. Was well cored?

☒ No☐ Yes (Submit analysis)

Was DST run?

☒ No☐ Yes (Submit report)

Directional Survey?

☒ No☐ Yes (Submit copy)

CSNG/DSNT/SDLT; DLLT/MGRD

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
14 3/4"	11 3/4"/J55	47#	0	1710'		940 sx Cl C; circ 208 sx		0	
10 5/8"	8 5/8"/J55	32#	0	3081'		1180 sx Cl C; circ 240 sx		0	
6 1/4"	5 1/2"/N80	17#	0	6125'		850 sx Poz C			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	5493'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Delaware	5320'	5446'	5320-5446'	0.41	40	Producing

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5320-5446'	Frac with 3000 gallons 7.5% HCl, 2562 gals linear pad, 8190 gal x-link pad, 3150 gals 0.5ppg 20/40 Ott, 7518 gal pad, 5208 gal 1# OTT, 5460 gal 2# OTT, 6804 gal 3# OTT, 8316 gal 4# OTT, 6594 gal 5% OTT, 5460 gal 6# Siber 16/30 and 5082 gal linear flush.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/15/2009	2/11/2009	24	→	129	128	61			ACCEPTED FOR RECORD
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	129	128	61	992		MAR 1 2009

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Kre

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	1bg. Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	1bg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

**Sold**

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	1639'
				Salado	1895'
				Tansil	3011'
				Yates	3123'
				Seven Rivers	3623'
				Queen	4353'
				Grayburg	4414'
				San Andres	5131'
				Cherry Canyon	5207'
				Brushy Canyon	6129'
				Bone Spring	7311'
				1st Bone Spring SS	8547'
				2nd Bone Spring LM	8710'
				2nd Bone Spring SS	9260'
				3rd Bone Spring LM	9706'
				3rd Bone Spring SS	10030'

Additional remarks (include plugging procedure):

Circle enclosed attachments.

1. Electrical/Mechanical Logs (1 full set req'd)      2. Geologic Report      3. DST Report      4. Directional Survey
5. Sundry Notice for plugging and cement verification      6. Core Analysis      7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (Please print)

Norvella Adams

Title

Sr. Staff Engineering Technician

Signature

Date

2/12/2009

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction