

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No 1004-0137
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5 Lease Serial No
LC-032100-6 If Indian, Allottee or Tribe Name
N/A**SUBMIT IN TRIPLICATE** - Other instructions on page 2

1 Type of Well

☒ Oil Well☐ Gas Well☐ Other2 Name of Operator
CHEVRON U.S.A. INC.3a Address
15 SMITH ROAD, MIDLAND, TEXAS 797083b Phone No (include area code)
432-687-73754 Location of Well (Footage, Sec., T., R., M., or Survey Description)
659° FSL, & 1975° FEL, SEC 18, 22-S, 38-E, UL O7 If Unit of CA/Agreement, Name and/or No
N/A8 Well Name and No
C.H. LOCKHART FEDERAL NCT-1 #39 API Well No
30-025-1212610 Field and Pool or Exploratory Area
BLINEBRY OIL AND GAS11 Country or Parish, State
LEA, NEW MEXICO

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other REPAIR PUMP
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

2-11-09: MIRU. TEST TBG TO 1000 PSI. HANG WELL OFF.

2-12-09: PU 1 JT 2 3/8" TBG TAG FILL @ 6333. LEAVE 72' OF RAT HOLE OPEN.

2-13-09: TEST PROD TBG TO 5000 PSI SET TAC HOT WTR TBG W/70 BBLs 8 #6 BRINE.

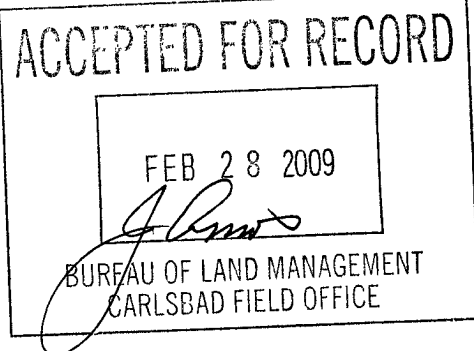
2-17-09: TIH W/PMP & RODS. HANG WELL ON.

2-18-09: RIG DOWN

RECEIVED

MAR 04 2009

HOBBSOCD

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
DENISE PINKERTON

Title REGULATORY SPECIALIST

Signature

Date 02/24/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

PETROLEUM ENGINEER

Date

MAR 10 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.