

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87401  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
**RECEIVED**  
OIL CONSERVATION DIVISION  
MAR 05 2009  
220 South St. Francis Dr.  
Santa Fe, NM 87505  
**HOBBSOCD**

Form C-103  
May 27, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-39154
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator OXY USA WTP Limited Partnership		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250		7. Lease Name or Unit Agreement Name: Treasure Trunk
4. Well Location Unit Letter <u>F</u> : <u>1980</u> feet from the <u>north</u> line and <u>2050</u> feet from the <u>west</u> line Section <u>7</u> Township <u>18S</u> Range <u>35E</u> NMPM County <u>Lea</u>		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3974.3'</u>		9. OGRID Number <u>192463</u>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		
10. Pool name or Wildcat Mid-Vacuum Devonian		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 3/3/09

Type or print name David Stewart

E-mail address: david\_stewart@oxy.com

Telephone No. 432-685-5717

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE MAR 10 2009

Conditions of Approval, if any:

DRILL 8.75" VERTICAL PRODUCTION HOLE to 11850' AT 11:00 AM, 12/14/2008  
LOG WITH LITO-DENSITY / CNL / NGS / HRLA AND SONIC

RIH W/ 5-1/2", 17 00# LTC CASING AS FOLLOWS.

1 GUIDE SHOE FROM 11832.70 TO 11834.00 THREAD LOCKED.

2 SHOE JOINTS 5 1/2", 17.00#, P-110, LTC FROM 11745.79' TO 11832 70' THREAD LOCKED.

1 FLOAT COLLAR FROM 11744.86' TO 11832.70' THREAD LOCKED

44 JOINTS 5 1/2" 17#, P-110 LTC FROM 9839 86' TO 11744.86'

62 JOINTS 5 1/2" L-80 17# LTC FROM 7031.42' TO 9839 86'.

1 DV TOOL FROM 7029 25' TO 7031 42'.

156 JOINTS 5 1/2", 17#, L-80, LTC FROM 25' TO 7029.25'.

RAN A TOTAL OF 28 HALLIBURTON SPIRAL RIGID CENTRALIZERS.

PUMP 40 BBL VISCOUS SWEEP, WAIT 1/2 HOUR PUMP SECOND 40 BBL VISCOUS SWEEP. SHAKER CAME CLEAN AFTER SECOND SWEEP  
CEMENT 1ST STAGE 5.5" CASING FROM 11834 00' TO 7029 25' WITH HALLIBURTON.

PUMP 20 BBLS FRESH WATER, 24 BBLS SUPER FLUSH 102 & 10 BBLS FRESH WATER

500 SACKS ECONOCEM CMT ( 11.5 PPG , 2.79 CUFT/SX) AT 8 0 BPM WITH 900 PSI

800 SACKS VERSACEM (13.0 PPG, 1.77 CUFT/SX) AT 8 0 BPM WITH 980 PSI.

DROPPED BOTTOM PLUG. WASHED UP TO PITS.

DISPLACED CEMENT WITH 120 BBLS 10PPG BRINE, 153 BBLS 11.8 PPG DRILLING MUD AT 8.0 BPM WITH 1300 PSI FINAL DISPLACEMENT  
PRESSURE. BUMP PLUG AT 08:20 HOURS 12/20/2008 WITH 1800 PSI, BLED OFF 1.75 BBL RETURNS. FLOAT EQUIPMENT HOLDING.

DROP DV OPENING BOMB, ALLOW 35 MINUTES TO FALL, TOOL WOULD NOT OPEN AFTER NUMEROUS ATTEMPTS. RU H&P WIRE LINE,  
RUN DOWN & TAP ON DV TOOL. TOOL OPENED WITH 1650 PSI.

CIRCULATE WITH HALLIBURTON PUMP, DID NOT CIRCULATE CMT TO SURFACE.

CONTINUE TO CIRCULATE WHILE HOLDING SAFETY MEETING WITH HALLIBURTON CMTRS. TOTAL OF 4 HOURS BETWEEN STAGES.

CEMENT 2ND STAGE 5.5" CASING FROM 7029 25' TO 25' WITH HALLIBURTON.

PUMP 20 BBLS FRESH WATER, 24 BBLS SUPER FLUSH 102 & 10 BBLS FRESH WATER

620 SACKS ECONOCEM ( 11 4 PPG , 2 79 CUFT/SX) AT 7.0 BPM WITH 500 PSI

230 SACKS HALCEM (14.8 PPG, 1.33 CUFT/SX) AT 7.0 BPM AT 480 PSI.

DROPPED TOP PLUG. WASHED UP TO PITS

DISPLACED CEMENT WITH 163 BBLS 10 PPG BRINE, AT 8.0 BPM WITH 800 PSI FINAL DISPLACEMENT PRESSURE. BUMP PLUG AT  
14:35 HOURS 12/20/2008 WITH 2500 PSI, BLED OFF 2 00 BBL RETURNS. FLOAT EQUIPMENT HOLDING NO CEMENT CIRCULATED TO SURFACE.  
ESTIMATED TOP OF CMT IN SURFACE CSG @ 1300'.

NIPPLE DOWN BOP DO FINAL CUT ON CSG & DRESS. INSTALL UPPER PRIMARY SEAL AND TUBING HEAD. BOTH TESTED GOOD TO 5000  
SET BOP BACK ON HANDLER.

RD EXPRESS CSG EQUIPMENT, ELEVATORS, BAILS SLIPS AND PUT ON GROUND.

LAY DOWN 17 STANDS OUT OF DERRICK RIG RELEASED @ 06:00 ON 12/21/2008.