Ferm 3005 DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT MAR 0.4 2 (200) SUNDRY NOTICES AND REPORTS ON WEREBOACD Do not use this form for progoasils to drill or to re-niter an abandoned well. Use Form 3760 - 3 (APD) for such proposals. 1 Inter-Small No. 2 (APD) For such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. If use CAAgreeners, Name and/or a a abandoned well. Use Form 3760 - 3 (APD) for such proposals. 1. If use CAAgreeners, Name and/or a a a addression of the CAAgreeners, Name and/or a ddecsion of the Ddecyners, Name and/or a ddecsion of th			R		HOBES	
SUBMINITY REPECTATE- Only Instituctions of Provides endors in 1. Type of Weil Gas Weil Other 2. Name of Opendor McElvain Of & Gas Properties, Inc. 8. Weil Name and Ne. 3a. Address 190 FTM Street, Suite 1800 Denver, Calorado 80265 30. 89A-0933 100 - 17th Street, Suite 1800 Denver, Calorado 80265 30. 89A-0933 10. Fredd and Pool, or Deploratory Area 4a. Location of Weil (Provinge, Sec. 7, R, M, or Surrey Description) 900 FWL & 1980 FSL, Sec. 29, T18S-R34E (NWSW Unit 'L') 10. Caungy or Desin, State 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION 13. bactote of Intent Advector Prove Construction Production (StateReame) Weier Shau-Off 14. Location of Weil (Provinge, Kee, T, R, M, or Surrey Description) Prove Construction Prove Construction Prove Construction 15. Observe of submission 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION 13. Subsequent Report Casing Report Casing Report Prove Construction Prove Construction 14. Declaration go down and approximate Advector Disposal 0. 62.325 Prove Tothe State St	April 2004) SUNDR Do not use	DEPARTMENT OF THE I BUREAU OF LAND MANA Y NOTICES AND REP this form for proposals to	INTERIOR AGEMENT ORTS ON W	MAR 0 4 2009 <u> <u> QBBSOCD</u> -enter an</u>	FOR OM I Expire 5. Lease Senal No. NM-116166 6 If Indian, Allot	ss. March 31, 2007
	SUBMIT IN T	RIPLICATE- Other instru	uctions on rev	erse side.		greement, Name and/or No.
2. Address 3. Address	1. Type of Well	Gas Well Other				i No.
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900 FWL& 1980 FSL, Sec. 29, LINE-RASE (AWSW UNIT 1.7) Lea County, New Mexico 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Well Subsequent Report Casing Repar Production Well Shut-Off Well Inlegring 13. Describe Proposed or Completed Operation (clearly state all perfinent defails, including estimated stating date of any proposed work and approximate duration of Tthe poposal is to depend netrolinorizing lays estimated stating date of any proposed work and approximate duration of Tthe poposal is to depend netrolinorizing lays estimate all performed or provide the Ban No. on file will BL/MBLA, Required subsequent transforms and masserica data for any proposed work and approximate duration of the the band under which the work will be performed or provide the Ban No. on file will BL/MBLA, Required subsequent transforms and the operators (clearly state all perficient markers as and a completed, and the operator (clearly state) all perficient markers as and a completed, and the operator (clearly state) and the subject well to 6,000° and bottom the well into the Lower Cherry Canyon member of the Delaware formation. This permission was received via an approved APD on August 4, 2008. The well was initially bottomed at 6,010 feet on the aftersoon of January 15th to stated the depth of the well to acount of \$4,020 Yest enable. The file of \$4,225 Yest enable on the active of the Delaware formation and a completion the well into the Lower Cherry Canyon member of the Delaware formation and a completion the w	4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				EK Delawar	e
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Final Abandonment Note: Convert to Injection Phug Back Water Disposal to 6,225* 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration to If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true verical depths of all pertinent markers and 3. Atlach the Bond under which the work will be performed or provide the Bond Nu. on file with BIM/BIA. Required subsequent reports stall be filed within 30, following completion of the involved operators: If the operation results in a multiple completion or recompletion an new interval, a Form 3160-4 shall be filed within 30, following completion of the involved operators: If the operation results in a multiple completion or recompletion, have been completed, and the operator determined full the site is reserved by formal inspection. McElvain Oil & Gas Properties, Inc. received permission to drill the subject well to 6,000° and bottom the well into the Lower Cherry Canom member of the Delaware formation. This permission was received via an approved APD on August 4,2008. The well was sput on January 3,2009 and based upon (or licitate the completion attempt). To final TD of 6,225 was reached the moring of January 15,400. The well was sput on January 3,2009 and based upon of January 16,100 eration the afternoon of January 16,100 erator the afternoon of January 16,100 eration the afternoon of January 16,100 eration and a file of form inspection attempt. The final TD of 6,225 was reached the moring of Jan 17, 2009. This 6,225 was reached the moring of Jan 17, 2009. This 6,225 was reached the moring of Jan 17, 2009. This 6,225 was reached the moring of Jan 17, 2009. This 6,225 was reached the moring of Jan 17, 2009. This 6,225 was reached the moring of Jan 17	particular and a second s	Alter Casing	Fracture Treat	Reclamation		Well Integrity
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Name (Printed/Typed) Title Senior Operations Engineer Signature Date 1-17-2009 K1000 THIS SPACE FOR FEDERAL OR STATE OFFICE USE THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Marrie M	Attach the Bond under whic following completion of the testing has been completed. determined that the site is re McElvain Oil & Gas Pr member of the Delawar The well was spud on J January 15th to extend Verbal approval was re The well was initially b well, an additional 124' 17, 2009. This 6,225' T attempted in a Delawar forthcoming. McELVAIN OIL & GA ALLOWABLE PERIO	the work will be performed or provid involved operations If the operation r Final Abandonment Notices shall be f ady for final inspection) roperties, Inc. received permission re formation. This permission wa anuary 3, 2009 and based upon du the depth of the well to around 6, ceeived by McElvain Oil & Gas fr ottomed at 6,101 feet on the aftern of rat-hole was drilled to facilitat D bottoms the well in the permittu- re sand at approximately 6,000'. S AS REQUESTS THAT ALL WEI DD OF TIME.	de the Bond No. on fil results in a multiple co filed only after all requ n to drill the subject is received via an ap rilling shows (or lav ,200', yet remain in rom Roger Hall of th noon of January 16 te the completion at ed Lower Cherry C Subsequent notice of	e with BLM/BIA. Require mpletion or recompletion 1 irements, including reclam t well to 6,000' and bott pproved APD on Augus ek thereof), McElvain r the Lower Cherry Car ne Carlsbad BLM the e th. Following electric 1 tempt. The final TD of 'anyon member of the I of the final drilling, casi	ed subsequent reports n a new interval, a Fo ation, have been con com the well into th t 4, 2008. equested approval nyon member of th vening of January ogs and McElvain f 6,225' was reach Delaware formatio ing and cementing	shall be filed within 30 days orm 3160-4 shall be filed once upleted, and the operator has the Lower Cherry Canyon I on the afternoon of the Delaware formation. 15, 2009. 's decision to complete the ed the morning of January n and a completion will be
Signature Date 1-17-2009 Kit THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Many, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Pictroleum Enginetic FEB 2 8 2009 Title 18 USC. Section 1001 and Title 43 USC. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the States any false, fictitious or fraudulent statements or representations as to anymatter within its jurisdiction	Name (Printed/Typed)	1	 Title	Senior Operations En	gineer	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Manual Ma				-		12
Approved by Riser Direct PEB 2 8 2005 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the States any false, fictitious or fraudulent statements or representations as to anymatter within its jurisdiction	Signature has	Innh.			V	(1-
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office C C C C C T itle 18 USC. Section 1001 and Title 43 USC. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the States any false, fictituous or fraudulent statements or representations as to anymatter within its jurisdiction			FEDERAL UR	STATE OFFICE	USE	
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