

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

**RECEIVED**

## OIL CONSERVATION DIVISION

MAR 04 2009

1220 South St. Francis Dr.

Santa Fe, NM 87505

**HOBBSOCD**

WELL API NO.

30-041-20649

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil &amp; Gas Lease No.

257420

7. Lease Name or Unit Agreement Name

MILNESAND UNIT

8. Well Number

MSU # 524

9. OGRID Number /

257420

10. Pool name or Wildcat

MILNESAND (SAN ANDRES)

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

EOR OPERATING COMPANY

3. Address of Operator

ONE RIVERWAY, SUITE 610, HOUSTON, TX 77056

4. Well Location

Unit Letter H : 1360 feet from the NORTH        line and 90 feet from the EAST        lineSection 13 Township 8S Range 34E NMPM County ROOSEVELT

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4238.6' GL

Pit or Below-grade Tank Application ☐ or Closure ☐Pit type        Depth to Groundwater        Distance from nearest fresh water well        Distance from nearest surface water       

Pit Liner Thickness:

mil

Below-Grade Tank: Volume

bbls; Construction Material

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐

OTHER:

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

START DATE: 2/20/09 COMPLETION DATE: 2/26/09

CONVERTED WELL FROM ROD PUMP TO FLOWING.

1.) RU PULLING UNIT.

2.) TOH W/ TBG PUMP &amp; RODS. PUMP HAD EXCESSIVE PARAFFIN BUILD UP.

3.) NU &amp; TEST BOP'S.

4.) TOH W/ EXISTING 2 3/8" PRODUCTION TBG &amp; WORKING BARREL.

5.) RU ELECTRIC LINE, RUN TEMPERATURE/CAPTAIANCE LOGS. RD ELECTRIC LINE CO.

6.) TIH W/ BIT &amp; SCRAPER TO 4750' TD. TOH W/ BIT &amp; SCRAPER.

7.) TIH W/ 5 1/2" AD1 TENSION PKR ON 141 JTS 2 3/8" J-55 TBG. SET PKR @ 4435'. PUMPED 55 GALS OF XYLENE &amp; 55 GALS OF M45 PARAFFIN SOLVENT. SI WELL OVER NITE.

8.) RELEASED PKR. CIRCULATED PKR FLUID AROUND BACKSIDE CSG. SET 5 1/2" PKR @ 4435'.

9.) ND BOP'S. NU WELL HEAD. RD, MOVE OFF PULLING UNIT.

(5 1/2", 14# CSG @ 4750', PERFS @ 4532'-4626', 2 3/8" TBG W/AD1 PKR SET @ 4435')

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE Sr. Well Operations Supervisor

DATE 3/3/09

Type or print name: Lawrence A. Spittler, Jr.

E-mail address: lspittler@enhancedoilres.com

Telephone No.: 432-687-0303

For State Use Only

APPROVED

BY:

TITLE

PETROLEUM ENGINEER

DATE

MAR 10 2009

Conditions of

Approval (if any):