

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

RECEIVED

FEB 04 2009

HOBBSCOCD

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-05234

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement
Name

Lea G State

8. Well Number 5

9. OGRID Number 240974

10. Pool name or Wildcat
Denton Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator LEGACY RESERVES OPERATING LP

3. Address of Operator P.O. BOX 10848
MIDLAND, TX 79702

4. Well Location

Unit Letter I : 1980 feet from the South line and 330 feet from the East line.Section 2 Township T15S Range R37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3800' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: RETURN TO PRODUCTION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE D. Patrick Darden TITLE: Petroleum Engineer, P.E. DATE 2/2/09Type or print name D. Patrick Darden E-mail address: _____

Telephone No. (432)689-5200

For State Use Only

APPROVED

BY: [Signature] TITLE: PETROLEUM ENGINEER

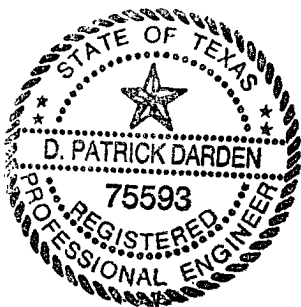
Conditions of Approval (if any): _____

DATE MAR 10 2009

RETURN WELL TO PRODUCTION
Subsequent Report Form C-103
Lea G State #5

- 1) MIRU PU. Rel pkr. ND WH. NU BOP. POH w/pkr, Unidraulic pmp cavity & prod tbg.
- 2) PU bit & scrapper & RIH on WS to 9,290'. Circ hole clean. POH w/tbg & bit.
- 3) PU pkr & RIH on WS to 9,156'. Set pkr @ 9,156'. Load hole w/2% KCl wtr. Tst TCA to 500 psig for 30". Held.
- 4) MIRU pmp trk w/5,125 gals 15% NEFE HCl acid & 70 BS. EIR into perms w/2% KCl wtr. Pmpd acid & BS (70) @ 4.5 BPM & 3,300 psig. ISIP: 2360 psig, 15" SIP: 1410 psig. RDMO pmp trk.
- 5) RU swb. Flowed & swbd back load. Had 10% oil cut before load recovered.
- 6) Rel pkr. POH LD WS & pkr.
- 7) MI tbg testers. PU ESP & RIH on prod tbg to 9,233'. Tstd tbg in hole to 3,000 psig. Start up ESP.
- 8) RDMO PU. Put well in test.

Work completed: 1/29/09.



A handwritten signature in black ink, appearing to read "D. Patrick Darden", written over the bottom portion of the professional seal.

D. Patrick Darden, PE #75593