Office Office Office	State of New Me	t .	rótů (~102
District I	Energy, Minerals and Natu	ral Resources	June 19, 2008 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II		استوال ال	30-025-07736
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease
District III 1220 South St. Francis Dr.		STATE FEE X	
1000 Rio Brazos Rd., Aztec, NM 87410. District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM			,
87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Fred Turner
PROPOSALS.).			8. Well Number 1
1. Type of Well: Oil Well X Gas Well Other			9. OGRID Number
2. Name of Operator Chesapeake Operating, Inc.			147179
3. Address of Operator P.O. Box 18496 Oklahoma City, OK 73154-0496			10. Pool name or Wildcat Momument; Tubb
4. Well Location			
Unit Letter P : 660' feet from the South line and 560' feet from the East line			
Section 6 Township 20S Range 38E NMPM County Lea			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3569' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			
——————————————————————————————————————		RILLING OPNS. P AND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN			
DOWNHOLE COMMINGLE	MOT LÍ SE GOIÑ E	0,1011,101,000,111,000	
DOWNTOLL GOISMIN TOLL		-	
OTHER:	<u> </u>	OTHER:	
13. Describe proposed or compléted operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Chesaneake Operating, Inc. respec	fully request to temporally abando	on this well for 5 y	ears or the maximum time allowed. The Fred
Turner # 1 well is inside the bound	lary area of the soon to be propose	ed "Nadine West B	Hinebry Water Flood Unit". Chesapeake has
almost completed all preliminary Geológy. Engineering, and Land research needed. It is expected that Chesapeake will apply for a			
Unitization Hearing by the end of the 2nd Quarter of 2009. This well bore adds a significant value to the unit and plans are for it to be			
converted to an injection well. Please find the TA Procedure for this well. MAR 0 9 2009			
			RECEIVED
Condition of Approval: Notify OCD Hobbs			MAR O 9 70 Mg
office 24 hours prior to running MIT Test & Chart			A ACCEPTAGE NO. 4 is
		•	HOBRACCA
Spud Date:	Rig Release D	ate:	·
-		•	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Senior Regulatory Compl. Spec DATE 03/09/2009			
SIGNATURE Programmes June 1997 1997 1997 1997 1997 1997 1997 199			
Type or print name Bryan Arrant E-mail address: bryan arrant@chk.com PHONE: (405)935-3782			
For State Use Only			
APPROVED BY: Title OC DESTRICT SUPERVISOR GENERAL MARK 1 0 2009 Conditions of Approval (if any):			
Conditions of Approval (if any):	THE TILE		DATEDATE

Fred Turner 1-6 Lea County, New Mexico TA Procedure

RECEIVED

Location: 660' FSL & 560' FEL Sec. 6, 20S-38E

MAR 0 9 Zhorst

Production Casing: 5 1/2" 15.5# & 17# Liner set at 7014'

HOBBSOCD

PBTD/TD: 6430'/ 9430'

Current Perfs: 6402' -6422' Tubb

Recommended Procedure:

1. Notify NMOCD 24 hours prior to running MIT

- 2. Test anchors
- 3. MIRU pulling unit. POH w/ rods and pump. NDWH NUBOP.
- 4. POH w/ tubing.
- 5. RIH w/ bit and scraper to @ 6,350'. TOH.
- 6. MIRU wireline. RIH w/ 5 1/2" CIBP and set @ +/-6,350'. RIH and dump bail 3 sx cement on top of CIBP. Tag plug to verify.
- 7. Run MIT per NMOCD recommendations.
- 8. RDMO.

Contacts

Workover Superintendent

Lynard Barrera

Office: 575-391-1462 Cell: 575-631-4942

Production Foreman

Melvin Harper Office: 575-391-1462 Cell: 575-631-5348 Asset Manager Kim Henderson Office: 405-935-8583 Cell: 405-312-1840

Pat Richards

From:

Bryan Arrant

Sent:

Monday, March 09, 2009 11:33 AM

To:

Pat Richards

Cc: Subject: Jeff Finnell; Doug Rubick; Kim Henderson; Terry Frohnapfel; Curtis Blake

Subject:

FRED TURNER 1(890253) Request to TA

Attachments:

20090309102742138.pdf

Importance:

High

Hi Pat,

Could you please take this request to TA this well over to the Hobbs OCD office please?

Please note that this is a change in plans from an already approved plug and abandonment to a temporarily abandonment.

I've provided a detailed explanation provided by Terry.

Thanks,

Bryan G. Arrant

Chesapeake Energy Corp.

Senior Regulatory Compliance Specialist

Enterprise Plaza

Please note my new phone # 405-935-3782

Please note my new direct fax # 405-849-3782

E-mail: bryan.arrant@chk.com

----Original Message-----From: Bryan Arrant

Sent: Monday, March 09, 2009 10:28 AM

To: Bryan Arrant

Subject:

This E-mail was sent from "RNPCB8EA5" (Aficio MP C4500).

Scan Date: 03.09.2009 10:27:41 (-0500)

