

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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MAR 04 2009

HOBBSOCD

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

EOG Resources Inc.

3a. Address

P.O. Box 2267 Midland, Texas 79702

3b. Phone No. (include area code)

432-686-3689

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 35, T-24-S, R-33-E
1150 FSL & 600 FWL

5. Lease Serial No.

NM 19858

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Triste Draw 35 Fed #1

9. API Well No.

30-025-34719

10. Field and Pool, or Exploratory Area

Red Hills; Bone Spring

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input checked="" type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

1/11/09 MIRU to prep for recompleation. RIH and set 2.10" CIBP at 13276'.
Dumped 35' cement on CIBP.

1/12/09 RIH and set 2nd 2.10" CIBP at 12966'. Dumped 45' cement on CIBP. Shut-in, RDMO.

1/15/09 MIRU to recompleate. Prep to perforate.

1/16/09 Perforate 2-7/8" tubing at 7515' & 7516'. Circulate out heavy mud until clean.
RIH and perforate 2-7/8" tubing at 9005' & 9006'. Pump 10 lb Brine.

1/17/09 RIH w/ jet cutter. Shot cutter at 10200'. POOH and lay down cutter. Worked 2-7/8" tubing,
no movement.

1/18/09 RIH and back off 2-7/8" tubing at 9010'. RIH and screw into fish at 9010'. Worked tubing.

1/19/09 Pick up power swivel. Pump 2-7/8" tubing out of hole from cut at 10200'. Lay down tubing.
Trip in hole with 4-3/4" bit and 5-1/2" casing scraper.

1/20/09 Clean out hole to 10198'. RIH w/ 5-1/2" CIBP and set at 10192'. Dump 35' cement on CIBP. POOH.

1/21/09 Pressure test casing.

1/22/09 Perforate from 9475' to 9495', 0.42", 80 holes.

1/23/09 Perform 1500 gal 15% NEFE acid ball job. Flowback.

1/24/09 RIH w/ 4" frac liner, TOL at 5920', Liner set at 6148'.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Stan Wagner

Title

Regulatory Analyst

Signature

Stan Wagner

Date

2/25/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

KZ

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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1/25/09 RIH w/ Pinnicale testing equipment.

1/27/09 Pump 3957 bbl mini-frac. POOH and lay down Pinnicale tools.

1/28/09 Flowback.

1/29/09 RIH w/ Pinnicale tools.

1/30/09 Pump 4891 bbl mini-frac. POOH and lay down Pinnicale tools.

2/01/09 Frac w/ 50 bbls 7-1/2% NEFE acid, 14359 lbs 100 mesh sand, 25040 lbs 30/60 sand, 10125 lbs 20/40 sand, 5680 bbls water. Flowback.

2/03/09 POOH w/ scab liner.

2/05/09 RIH w/ 2-3/8" production tubing set at 9476'.

2/06/09 Swab. Well kicked off flowing. Flowback.

2/07/09 Well died. Continue to swab.

2/11/09 Installed plunger lift. Attempt to cycle plunger.
Producing to battery.

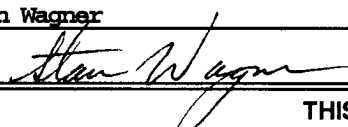
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Name (Printed/Typed)

Stan Wagner

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Regulatory Analyst

Signature



Date **2/25/09**

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