Santa Fe, NM 87505

Form C-104 Revised Feb. 26, 2007

1625 N French Dr , Hobbs, NM District II

District IV

Ul or lot no.

 \mathbf{E}

Range

Township

Minerals & Natural Resources

Submit to Appropriate District Office

East/West line

5 Copies

1301 W Grand Avenue, Artesia, N

Section

District III

1220 S St Francis Dr., Santa Fe, NAOBBSOCD

District III
1000 Rio Brazos Rd , Aztec, NM 874 MAR 0 4 7009 Oil Conservation Division
District IV
1220 South St. Francis Dr.

☐ AMENDED REPORT

County

I. REQUEST FOR ALLOWABLE AND	AUTHORIZATION TO TRANSPORT		
¹ Operator name and Address Fasken Oil and Ranch, Ltd.	² OGRID Number		
303 West Wall Street, Suite 1800 Midland, TX 79701	³ Reason for Filing Code/ Effective Date NW / 2-10-09		
⁴ API Number 30 - 025-39122 Solution Pool Name Apache Ridge Bone Springs	⁶ Pool Code 2260 .		
⁷ Property Code 8 Property Name Ling Federal	⁹ Well Number		
II 10 Surface Location			

31 19S 34E 660' 2130' North West Lea 11 Bottom Hole Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 12 Lse Code 13 Producing Method Gas Connection 15 C-129 Permit Number 16 C-129 Effective Date 17 C-129 Expiration Date Code Date F /

Lot Idn | Feet from the | North/South Line | Feet from the

¹⁸ Transporter	¹⁹ Transporter Name	²⁰ O/G/W
OGRID	and Address	
21778	Sunoco Partners Marketing & Terminals LP	0
to star if display a seek this offers one.	104 North Big Spring Street, Suite 515; Midland, TX 79701	. 0
036785	DCP	G
	10 Desta Drive, Suite 400; Midland, TX 79705	20000 6/07/04/01 0/07 os 45 os 65 os 45 os 65 os
BOLLOW VILLENS REPRESENTATION OF		

IV. Well Completion Data

²⁷ Hole Size	²⁸ Casing &	& Tubing Size	20 -					
17 ½"		le Size 28 Casing & Tubing Size		7 Hole Size 28 Casing & Tubing Size 29 Depth Set			30 Sacks Cement	
	13	3 3/8"	1617.16'		1400 sx "C"			
12 ¼"	8	5/8"	5048.57' DV Tool @ 3305		650 sx HLC + 350 sx "C" 1375 sx HLC + 300 sx "C"			
7 7/8"	5 ½"		9759.33' DV Tool @ 8318	.55'	250 sx Super H 500 sx HLH + 200 sx "H"			

V. Well Test Data 32 Gas Delivery Date 31 Date New Oil **Test Date** 34 Test Length 35 Tbg. Pressure ³⁶ Csg. Pressure 2-11-09 2-15-09 24 Hrs. 37 Choke Size 38 Oil Water ⁴⁰ Gas Test Method 161 54 681 Pumping ⁴² I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION. been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signaturę: Approved by: Printed name: Title: PETROLEUM ENGINEER Kim Tyson Title: Approval Date: MAR 1 0 2009 Regulatory Analyst E-mail Address: kimt@forl,.com Date: Phone: 2-20-09 432-687-1777