

RECEIVEDUNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

MAR 04 2009

HOBBS

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

200 N. Lorraine, Ste. 800 Midland, TX 79701

3b. Phone No. (include area code)

432-620-6740

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5940' FSL & 1980' FWL, Unit Ltr. F, Section 4, R-21S, T-36E

5. Lease Serial No.

NMLC031740B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NM70948A

8. Well Name and No.

Eunice Monument 201
South Unit

9. API Well No.

30-025-04472

10. Field and Pool, or Exploratory Area

Eunice Monument; Grayburg
San Andres

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other ReactivateInjection Well

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

1. MIRUPU. MI & rack up 3,900' of 2-3/8" J-55 workstring. ND WH. NU BOP.
2. PU & RIH w/4-3/4" bit and DC's on 2-3/8" WS. MIRU rev. unit.
3. Pressure test csg to 500 psi prior to drilling out CIBP below. DO CIBP @ 3,560' & clean well out to PBTD @ 3,824'. Circulate clean. POOH w/bit, DC's, & WS. RDMO.
4. PU & RIH w/Sonic Hammer on 2-3/8" WS. MIRU Acid co.
5. SH perfs from 3,734-3,807' w/1100 gals 20% 90/10 acid in injection mode. Flush acid w/25 bbls brine water. Drop ball to shift sleeve in tool.
6. Flow back or RU swab & swab back acid load. POOH & LD Sonic Hammer & WS.
7. PU & RIH w/4" injection pkr & on/off tool w/1.43" profile nipple on 2-3/8" J-55 IPC injection tbg. Set packer at +/-3,610'.
8. Get off on/off tool. Pmp & circulate pkr fluid. Test tbg/csg annulus to 500 psi. Notify OCD for witnessing of MIT.
10. ND BOP. NU WH. Return well to injection. RDMOPU. Hook up all injec. lines to well & tie into closest injection header. Run injection profile.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kristy Ward

Title

Regulatory Analyst

Date February 16, 2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



WELL DATA SHEET

LEASE: EMSU WELL: 201WIC

FORM: Grayburg / San Andres DATE: 4/29/2008

LOC: 1941' F N L & 1980' F WL SEC: 4

GL: 3543' STATUS: TA'd Inj

TOWNSHIP: 21S CNTY: Lea

KB: 3553' API NO: 30-025-04472

RANGE: 36E UNIT: F ST: N.M.

DF: CHEVNO: FA 5614:01

formerly Meyer "B-4" #12

Date Completed: 6/27/1936

Initial Production: F 300 BOPD / 0 BWPD

Initial Formation: Grayburg

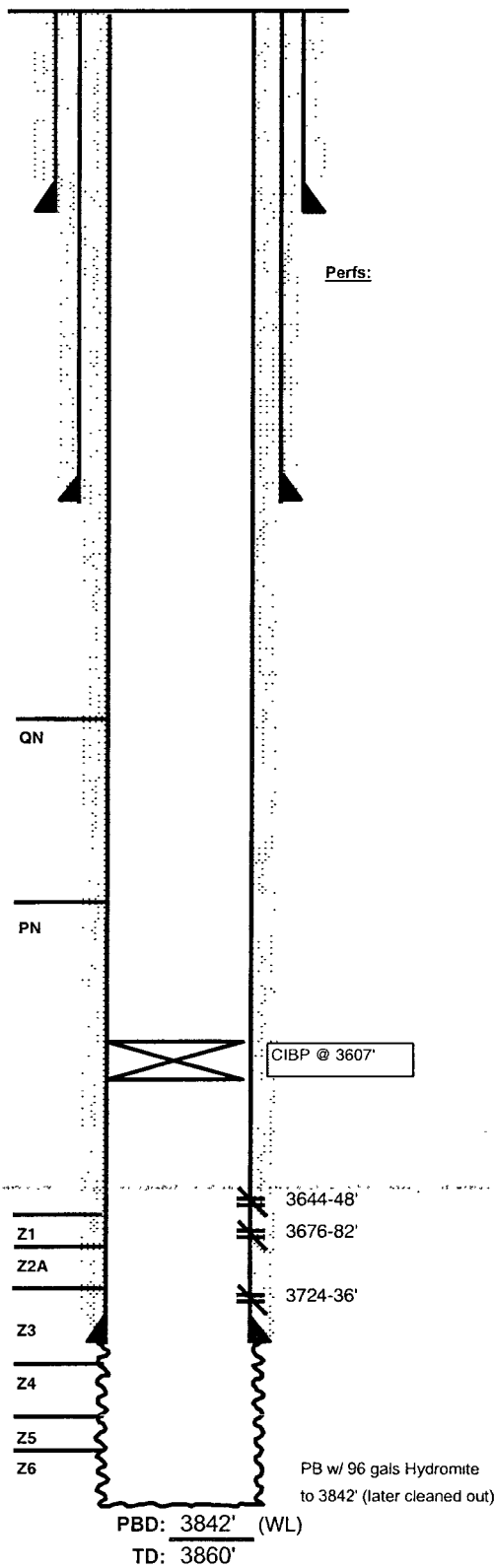
FROM: 3746' to 3860' / GOR 333

10-3/4" OD
CSG
Set @ 280' w/ 200 SX
Cmt circ.? yes
TOC @ surf. by calc.
(assume 13-3/4" hole size)

7-5/8" OD
CSG
Set @ 1238' w/ 400 SX
Cmt circ.? yes
TOC @ surf. by calc.
(assume 9-7/8" hole size)

Tubing Detail: 8/26/97

Original KB to THF 0 00'
117 Jts 2-3/8" J-55 4 7# 8rd IPC
tbq 3599 07'
XL O/O Tool w/ 1.43 "F" Nipple 1.97'
Guiberson PC G-6 Inj pkr 4 15'
Landed @ 3605 19'



Completion Data

No completion data given.

Subsequent Workover or Reconditioning:

1/12/47 Acdz w/ 1000 gals
6/25/50 Acdz w/ 2000 gals
9/2/54 Install Pmp equip.
11/21/59 Acdz w/ 2000 gals
9/11/62 SS OH & Acdz
6/1/64 Temporarily Abandoned
7/16/86 CO to PBD log & acdz OH f/ 3746-3860' w/ 4000 gals
15% NeFe. RIH w/ 5-1/2" Baker TSN pkr on 2-3/8" IPC tbq. Set
pkr @ 3676'. PWOI: 678 BWIPD @ 0 psig.
2/16/90 Perf 5-1/2" csg @ 3676-82, 3644-48 w/ 2JHPF. TIH w/
PPI pkr & Acdz OH 3746-3850' w/ 2750 gal in 3 stages. Acdz
perfs 3676-82' w/ 600 gals. Acid & perfs 3644-48' w/ 400 gals
acid. PB w/ 96 gals Hydromite. PBD = 3842' (WL). RIH w/ inj
equip. Pkr set @ 3610'. Test to 600 psi-OK. PWOI: 792
BWIPD @ 53 psi.
8/14/97 POH w. inj pkr. Perf 3724-3736' w/3 SPF. Spotted 800#
sand @ 3749'. Tagged sand @ 3789'. CO to 3800'. Pickled tbq
w/500 gals 15% HCL. ACDZ OH w/1500 gals RS II. Washed
sand to TD. Set CICR @ 3591'. PMPD 500 sx CL "C", SQZD
410 sx into formation. Tag TOC @3587'. Drilled out CICR &
CMT to 3830'. Spotted 500 gals 15% @ 3720'. RIH w/INJ pkr to
3601'.
5/27/98 CO w/ CTU to 3842' w/ KCI wtr & N2; ACDZ perfs & OH
fr 3724-3842' w/ 1800 gals 15% HCl + additives (70Q foam
down ann.)
10/1/02 CIBP set @ 3607'. Tst'd to 500#. Held OK. Well TA'd.

Additional Data:

T/Queen Formation @ 3318'
T/Penrose Formation @ 3456'
T/Grayburg Zone 1 @ 3630'
T/Grayburg Zone 2 @ 3665'
T/Grayburg Zone 2A @ 3689'
T/Grayburg Zone 3 @ 3720'
T/Grayburg Zone 4 @ 3750'
T/Grayburg Zone 5 @ 3797'
T/Grayburg Zone 6 @ 3841'
T/San Andres Formation @ 3843'
KB @ 3553'