

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

RECEIVED

OIL CONSERVATION DIVISION

FEB 19 2009

HOBBSOCD

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-08880
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: H.T. Mattern NCT E
8. Well Number 3
9. OGRID Number 005380
10. Pool name or Wildcat Eumont; Yates-7 Rvrs - Queen (Gas)
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator XTO Energy, Inc.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701
4. Well Location Unit Letter <u>D</u> : <u>660'</u> feet from the <u>North</u> line and <u>660'</u> feet from the <u>West</u> line Section <u>12</u> Township <u>22S</u> Range <u>36E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU PU. Rack 3500' of 2-7/8" N-80 WS. ND WH. NU BOP. POOH & LD prod. equip.
- MIRU Wireline. Run CBL to determine top of cement behind 6" csg, & TOC from the csg leak sqz performed in 1955 & 1988. If TOC is deeper than 50' from surface, perforate sqz holes in 5-1/2" & circ. to surf.
- PU & RIH w/6" CIBP on 2-7/8" WS. Set CIBP @ 2700'.
- Mix & circ 9.0 ppg mud. Spot 35 sx cement. PUH to 2200' & circ clean. Tag TOC @ 2400'.
- PUH to 2125'. Spot 100 sx cement. PUH to 1000' & circ clean. Tag TOC @ 1275'.
- PUH to 500'. Fill cmt inside 5-1/2" csg from 500' to surf., 58 sks + 5% excess for a total of 62 sks.
- POOH & LD equip. RDMO. Cut off wellhead & anchors, inst dryhole markers, reseed & remediate location.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 02/13/09

Type or print name Kristy Ward E-mail address: kristy_ward@xtoenergy.com PHONE 432-620-6740

For State Use Only

APPROVED BY Randy W. Hill TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE MAR 11 2009

Conditions of Approval (if any):

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS

CURRENT WELL DATA SHEET

FIELD: Eumont

WELL NAME: H. T. Mattern (NCT-E) # 3

FORMATION: YTS 7R Qn

LOC: 660' FNL & 660' FWL

SEC: 12

GL: 3499'

CURRENT STATUS: Flow

TOWNSHIP: 22S

COUNTY: Lea

KB to GL:

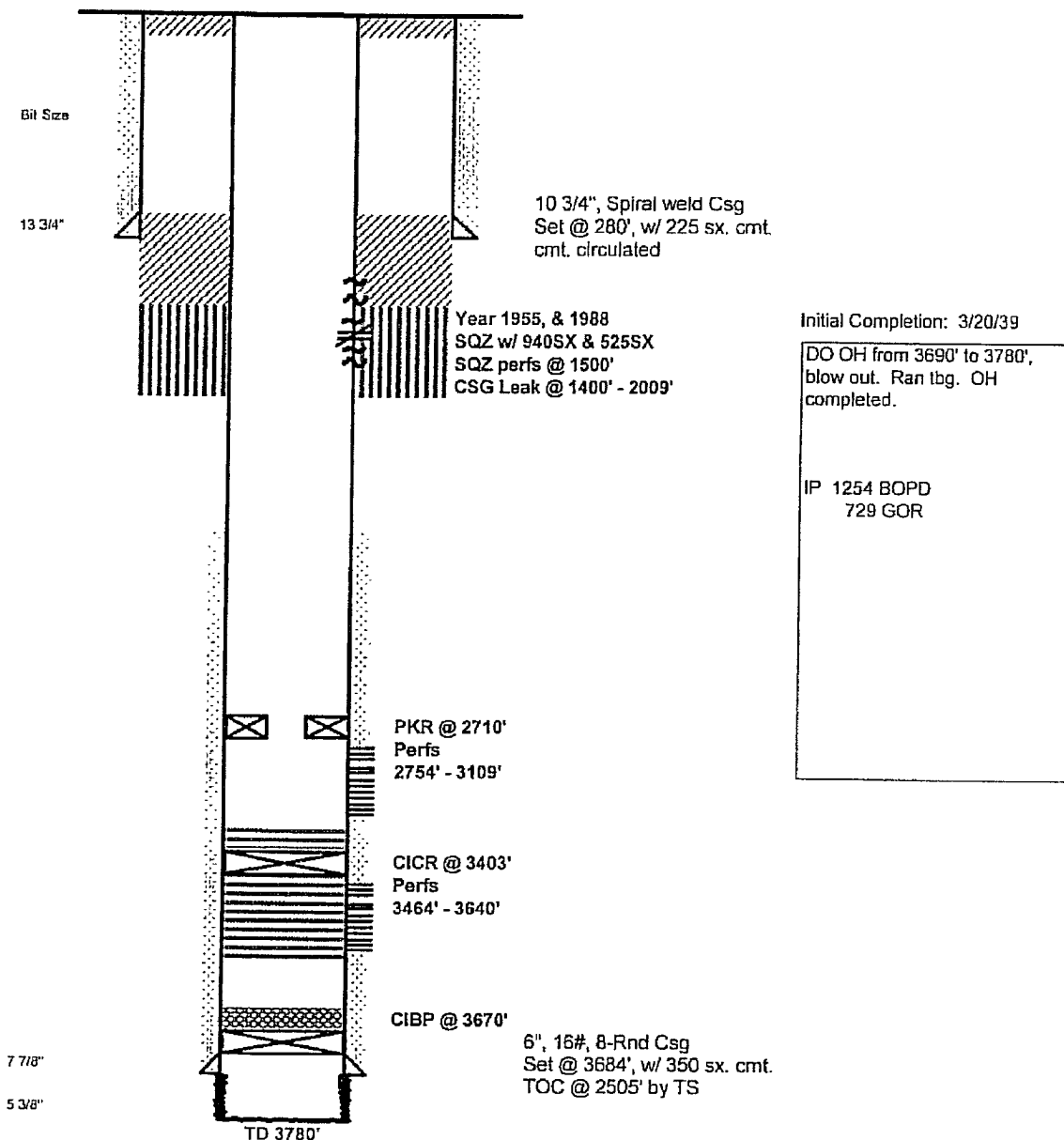
API NO: 30-025-08880

RANGE: 36E

STATE: NM

DF to GL:

REFNO: FA 9932



Subsequent Well Work:

- 7/49 - Ran closed gas lift system.
- 11/52 - Replaced gas lift w/ pump.
- 11/55 - Repaired csg leak. Set BP @ 3620' w/ 2 SX cmt. Found csg leak @ 1400' - 1465'. Perfed @ 1500'. Set CICR @ 1470, and Sqz w/ 940 SX cmt. Braden head sqz w/ 10 sx cmt. DO to TD.
- 3/88 - SQZ csg leak @ 1410' - 2009' w/ 525 SX cmt. Perfed OH w/ 43 shots. Acid w/ 2500 gals 15% NEFE. Logged.
- 6/91 - Set CIBP @ 3670' w/ 25' CMT. Perfed Penrose w/ 1 JHPF @ 3464' to 3486', 3521' to 3585', and 3622' to 3642'. Fraced w/ 50 Q CO2 Foam and 190,000# 12/20.
Perfs: 3464', 3470', 3476', 3482', 3528', 3534', 3540', 3546', 3552', 3558', 3562', 3568', 3576', 3582', 3624', 3629', 3634', and 3640'
- 4/97 - Set CICR @ 3403'. PPD 125 SX cmt, left 10' on CICR. Perfed w/ 1 JHPF (22 holes) @ 2754' - 3109'. Acid w/ 2200 gals 15% NEFE. Frac w/ 55,000 gals gel 50 Q CO2 Foam and 300,000# sand. PKR @ 2710'. 2 7/8" tbg
Perfs: 2754', 2761', 2784', 2815', 2821', 2845', 2860', 2876', 2903', 2921', 2932', 2940', 2949', 3014', 3025', 3033', 3046', 3058', 3062', 3087, 3105', and 3109'