Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office District I District I	June 19, 2008   WELL API NO.
District II 1301 W. Grand Ave, Artesia, NM 88210 MAK U OIL CONSERVATION DIVISION	<u>30-025-29503</u>
District III 1000 Rio Brazos Rd. Aztec. NM 874 Phillippine 1220 South St. Francis Dr.	6. Indicate Type of Lease STATE S FEE
1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 874 <b>POBBBUUL</b> Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. LG-7355
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name Hummingbird ADM State 8. Well Number
1. Type of Well: Oil Well 🖾 Gas Well 🗌 Other /	
2. Name of Operator Yates Petroleum Corporation	9. OGRID Number 025575
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210	10. Pool name or Wildcat Lovington; Upper Penn, NE
4. Well Location Unit Letter: 2086 feet from the North line and feet from the East line	
Section 8 Township 16S Range 37E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, e 3832' GR	V-
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB     DOWNHOLE COMMINGLE   Image: Complete C	
a a second a	
OTHER: OTHER: Repair casing leak & plug back	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
2/10/09 Well was parted at the pump. Nippled up BOP. POOH w/tbg. Set CIBP @ 10,760' w/35' cement.	
2/11/09 Located bad casing 5575-5607'. Injection rate @ 3.4 BPM; 900 psi. Circulated up the 8-5/8" casing. Broke circulation.	
Pumped 20 bbls. Bled well down. 2/12/09 Perforated Cisco-Canyon 10,558-10,573' (16). Acidized w/1500 gal 15% NEFE.	
2/17/09 Bled well down. Set RBP @ 5837'. Tested to 1500#, good. Broke circulation. Dropped 200# sand on top of RBP.	
2/18/09 Set cement retainer @ 5538'. Squeezed bad casing w/250 sx Class C cement. Circulated up 8-5/8" casing. Sting out of retainer with 1500# reversed bala alagn	
with 1500#, reversed hole clean. 2/19/09 Tagged cement @ 5532'. Drilled out cement retainer @ 5538'. Fell out of cement @ 5603'. Circulated clean. Tested to 500#.	
Dropped 100# in 10 min. Tested to 1000#. Dropped 250# in 10 min. Released RBP. 2-7/8" tbg @ 10,671'. Flanged well up.	
2/24/09 Turned well over to production.	
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Spud Date: Rig Release Date:	and the state of the second states
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Aluxanton TITLE Regulatory Compliance Technician DATE February 28, 2009	
Type or print name Allison Barton E-mail address:abarton@ypcnm.com PHONE: (575) 748-4385	
For State Use Only PETROLEUM ENGINER	B DATMAR 1 1 2009
Conditions of Approval (if any):	

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