Office	State of New Mexico	Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	ergy, Minerals and Natural Resources	June 19, 2008 WELL API NO.
was a survey	L-CONSEDVATION DIVISION	30-025-35325
District III District III 1301 W. Grand Ave., Artesia, NM District III 1000 Rin Prograp Rd. Artes NM 87410		5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV MAR 1 0 20	NG Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		VA-1624-1
87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name Butkus "2" State
PROPOSALS.)		8. Well Number 1
1. Type of Well: Oil Well X Gas Well Other		9. OGRID Number
2. Name of Operator ConocoPhillips Company		217817
3. Address of Operator 3300 North A Street, Building 6 Midland, TX 79705		10. Pool name or Wildcat Osudo, Morrow, West
4. Well Location		
Unit Letter P-16 : 3300	feet from the South line and 900	feet from the East line
Section 2	Township 21S Range 34E	NMPM County Lea
	vation (Show whether DR, RKB, RT, GR, etc.)
3705'	GR	
12. Check Appropri	ate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION	ON TO: SUB	SEQUENT REPORT OF:
	AND ABANDON REMEDIAL WOR	
	GE PLANS COMMENCE DR	ILLING OPNS. P AND A
	PLE COMPL CASING/CEMEN	T JOB
DOWNHOLE COMMINGLE		
OTHER:	OTHER:	
13. Describe proposed or completed oper	ations. (Clearly state all pertinent details, an	
of storting any proposed work) SEE	PIHE 1103 For Multiple Completions: At	a give periment dates, including estimated date
	RULE 1103. For Multiple Completions: A	tach wellbore diagram of proposed completion
or recompletion.	RULE 1103. For Multiple Completions: A	ttach wellbore diagram of proposed completion
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	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 June 19, 2008
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, wither als and Natural Resources	WELL API NO.
	ENOTICONSERVATION DIVISION	30-025-20330
District III	1220 South St. Francis Dr	5. Indicate Type of Lease STATE ☒ FEE ☐
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	10 7000 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NMOE 87505	BBSUCD	B-1400-11
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name East Vacuum GB/SA Unit Tract 3315
PROPOSALS.) 1. Type of Well: Oil Well X	Gas Well Other	8. Well Number 402
Name of Operator ConocoPhillips Company		9. OGRID Number 217817
3. Address of Operator 3300 North A Street, Building 6 Midland, TX 79705		10. Pool name or Wildcat Vacuum; Grayburg/San Andres
4. Well Location		Vacuum, Grayburg San Andres
	2310 feet from the South line and 66	0 feet from the East line
Section 33	Township 17S Range 35E	NMPM County Lea
100	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	3938' GR	
12. Check A	Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF IN	ITENTION TO:	POPULAT DEPORT OF
PERFORM REMEDIAL WORK	ITENTION TO: SUE PLUG AND ABANDON ☐ REMEDIAL WOR	SSEQUENT REPORT OF: RK 🔀 ALTERING CASING 🗆
TEMPORARILY ABANDON	· · · · · · · · · · · · · · · · · · ·	ILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	IT JOB
DOWNHOLE COMMINGLE		
OTHER:	☐ OTHER:	
of starting any proposed we	oleted operations. (Clearly state all pertinent details, arork). SEE RULE 1103. For Multiple Completions: A	
or recompletion.		
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	s head. Caught equipment to POOH with rods	
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