

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico <b>RECEIVED</b> Minerals and Natural Resources <b>MAR 10 2009</b> Oil Conservation Division <b>HOBBS</b> 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008			
		1. WELL API NO.		30-025-35325					
		2. Type of Lease		<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No.		VA-1624-1					
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>									
4. Reason for filing:				5. Lease Name or Unit Agreement Name					
<input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)				Butkus "2" State					
<input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				6. Well Number:					
				1					
7. Type of Completion:									
<input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER									
8. Name of Operator				9. OGRID					
ConocoPhillips Company				217817					
10. Address of Operator				11. Pool name or Wildcat					
3300 North A Street, Building 6 Midland, TX 79705				Osudo, Morrow, West					
12. Location		Unit Ltr	Section	Township	Range	Lot	Feet from the		
Surface:		P	2	21S	34E		3300		
BH:									
13. Date Spudded		14. Date T.D. Reached		15. Date Rig Released		16. Date Completed (Ready to Produce)			
01/27/2001		03/17/2001		05/16/2001		Shut In			
17. Elevations (DF and RKB, RT, GR, etc.)		3705' GR							
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run			
13,475'		13,400'							
22. Producing Interval(s), of this completion - Top, Bottom, Name									
Well Shut In Pending Further Evaluation									
<b>23. CASING RECORD (Report all strings set in well)</b>									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE			
20"		Conductor		55'		26"			
13 3/8"		54.5#		1,477'		17 1/2"			
9 5/8"		40#		5,756'		12 1/4"			
7"		26#		11,809		8 3/4"			
24. LINER RECORD				25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET		
4 1/5"	11,487'	13,475	345 sx		N/A				
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
13,104-13,128 - 96 holes				DEPTH INTERVAL					
13,193-13,241 - 192 holes				AMOUNT AND KIND MATERIAL USED					
				13104-13241					
				599 bbls Gel					
				32,587# Sand					
<b>28. PRODUCTION</b>									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)			
						Shut In			
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By			
Shut In									
31. List Attachments									
C-103/ Comments									
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.									
33. If an on-site burial was used at the well, report the exact location of the on-site burial:									
Latitude		Longitude		NAD 1927 1983					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Signature		Printed Name		Title		Date			
Wendi Lacki		Wendi Lacki		Regulatory Technician		03/10/2009			
E-mail Address wendi.lacki@conocophillips.com									

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			submtted on previous completion report

**BUTKUS 2 STATE #1**  
**API 30-025-35325**  
**COMMENTS**

RBP set @ 11,310 above producing zone.  
Well shut-in pending further evaluation.