

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008		
		1. WELL API NO. 30-025-39097					
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)				5. Lease Name or Unit Agreement Name CENTRAL DRINKARD UNIT			
				6. Well Number 438			
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER INJECTION							
8. Name of Operator CHEVRON U S A INC				9. OGRID 4323			
10. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705				11. Pool name or Wildcat DRINKARD 4191907			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	A	29	21-S	37-E		1235	
BH:							
13. Date Spudded 10-30-08		14. Date T.D. Reached 11-22-08		15. Date Rig Released 11-22-08		16. Date Completed (Ready to Produce) 01-12-09	
17. Elevations (DF and RKB, RT, GR, etc) 3475' GL							
18. Total Measured Depth of Well 6758'		19. Plug Back Measured Depth 6672'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GR/CCL/CBL	
22. Producing Interval(s), of this completion - Top, Bottom, Name 6572 - 6656' DRINKARD							
23 CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8.625	24#	1231'	11	644 SX	335 SX CIRC		
5.5	15.5#	6758'	7.875	1130 SX	278 SX CIRC		
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
					2 3/8"	6523'	
						PACKER SET	
						6524'	
26. Perforation record (interval, size, and number) 6572-82, 6621-31, 6638-42, 6646-56				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				6572-6656'			
				ACIDIZE W/3000 GALS 20% NEFE HCL.			
28 PRODUCTION							
Date First Production N/A		Production Method (Flowing, gas lift, pumping - Size and type pump) INJECTING NO VOLUMES YET			Well Status (Prod or Shut-in) W/O FLOWLINE		
Date of Test	Hours Tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	
						Gas - Oil Ratio	
Flow Tubing Press	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)	
29. Disposition of Gas (Sold, used for fuel, vented, etc)						30. Test Witnessed By	
31. List Attachments DRILLING SURVEY							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
		Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature		Printed		Name			
DENISE PINKERTON		DENISE PINKERTON		Title REGULATORY SPECIALIST Date 02-26-2009			
E-mail Address leakejd@chevron.com							

CDU #438

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	1220	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	1320	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	2380	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	2653	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	2818	T. Devonian	T. Cliff House	T. Leadville
T. Queen	3383	T. Silurian	T. Menefee	T. Madison
T. Grayburg	3878	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	4150	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	5106	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock		T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	5532	T. Gr. Wash	T. Dakota	
T. Tubb	6082	T. Delaware Sand	T. Morrison	
T. Drinkard	6400	T. Bone Springs	T. Todilto	
T. Abo	6692	T.	T. Entrada	
T. Wolfcamp		T.	T. Wingate	
T. Penn		T.	T. Chinle	
T. Cisco (Bough C)		T.	T. Permian	

**OIL OR GAS
SANDS OR ZONES**

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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SUR	1220		DOLOMITE					
1220	1320		SALT					
1320	2380		SALT					
2380	2653		ANHYDRITE, DOLOMITE					
2653	2818		ANHYDRITE, DOLOMITE					
2818	3383		DOLOMITE, ANHYDRITE					
3383	3492		DOLOMITE, SAND					
3492	3878		DOLOMITE					
3878	4150		DOLOMITE					
4150	5106		DOLOMITE					
5106	5532		DOLOMITE					
5532	6082		DOLOMITE, SAND					
6082	6400		DOLOMITE, LIMESTONE					
6400	6692		LIMESTONE, DOLOMITE					

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