Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-025-09302

5. Indicate Type of Lease STATE [x] FEE [ ]

6. State Oil & Gas Lease No. 302434

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: STATE A A/C3 / 302434

1. Type of Well: Oil Well [x] Gas Well [ ] Other NON-PRODUCTIVE

8. Well Number 006

2. Name of Operator PETROHAWK OPERATING COMPANY

9. OGRID Number 194849

3. Address of Operator 1000 LOUISIANA, SUITE 5600, HOUSTON TEXAS 77002

10. Pool name or Wildcat 79240 JALMAT;TANSILL,YATES,7 RIVERS

4. Well Location

Unit Letter J : 1880 feet from the S line and 2310 feet from the E line

Section 10 Township 23S Range 36E NMPM County LEA

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3435 GR

Pit or Below-grade Tank Application [ ] or Closure [ ]

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[x]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	PLUG AND ABANDONMENT	[ ]
PULL OR ALTER CASING	[ ]	MULTIPLE COMPLETION	[ ]	CASING TEST AND CEMENT JOB	[ ]		
OTHER:	[ ]			OTHER:			[ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RECEIVED
MAR 09 2009
HOBBSOCD

* WELL HAS CIBP @2900' IN 5-1/2" CSG CIBP Plug @ 3420' Requires 4½ CAP
1. GIH WITH TUBING, SPOT 35 SX 35FT CEMENT PLUG IN CIBP.
2. LOAD HOLE WITH 10# SALT GEL FROM CIBP TO SURFACE.
* 3. SPOT 25 SX @1432' TOP OF SALT @2835' < 805 * Perf. @ 1432', Squeeze, WOC-TAG.
4. SPOT PLUG FROM 390'-SURFACE (CEMENT CIRC UP 5-1/2" X 8-5/8" TO SURFACE)
5. CUT OFF HEAD BELOW SURFACE. INSTALL P&A MARKET WITH LEGALS.
6. CUT DEADMEN/CLEAN LOCATION.
ATTACHED WELLBORE DIAGRAM

The Oil Conservation Division **Must be notified 24 hours prior** to the beginning of plugging operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [ ], a general permit [ ] or an (attached) alternative OCD-approved plan [ ]**

SIGNATURE Eddie W. Seay TITLE REGULATORY CONSULTANT DATE 03/01/2009

E-mail address: seay04@leaco.net

Type or print name EDDIE SEAY Telephone No. 505-390-2454

For State Use Only

APPROVED BY Gary W. Hill TITLE DISTRICT 1 SUPERVISOR DATE MAR 12 2009

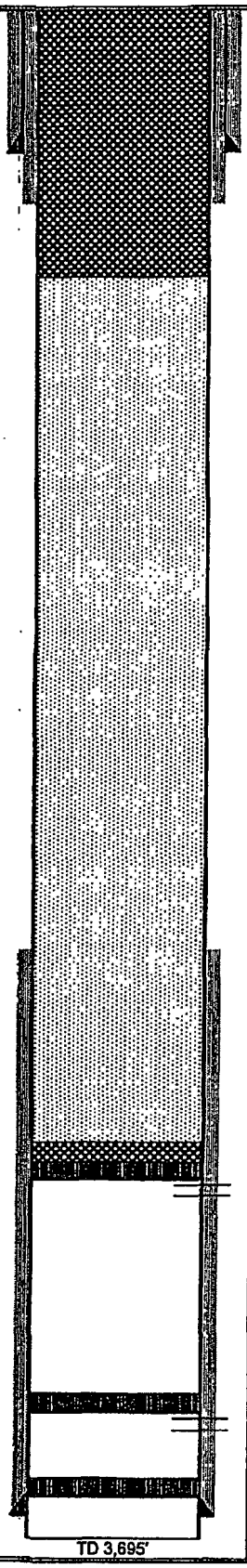
Conditions of Approval, if any:

STATE A A/C-3 #6

SU-T-R	10J-23S-36E	API #:	30-025-09302
POOL:	JALMAT;TAN-YATES-7 RVRS (PRO GAS)		
CO, ST:	LEA, NEW MEXICO	LAND TYPE:	STATE
STATUS:	P&A	ACREAGE	40.12
LATEST RIG WORKOVER:			
DIAGRAM REVISED:	2/2/2004 BY ERG		

LOG ELEVATION:
GROUND ELEVATION: 3,435'

FORM	TOP
YATES	2,954'
7 RVRS	3,146'
QUEEN	3,530'



8 5/8" @ 300'
w/300 sx Cmt
Hole 390' circ cmt to surf.

Cmt plug 402' to surf.

10 ppg gelled brine
Cmt plug 402' to surf.

TOC @ 2,140' by Temp Log

CIBP @ 2,900' on 9/94 w/35' cmt
Perfs: 2,954-3,065' (14 holes)
2,954, 60, 66, 77, 90, 97, 3,005, 07, 25, 33, 37, 55, 57, 3,065'

CIBP @ 3,420' on 10/90
Perfs: 3,456-3,602'
3,456, 66, 70, 77, 87, 92, 97, 3,508, 14, 29, 38, 46, 53, 62, 66, 72, 80, 83, 94, 3,602'
CIBP @ 3,610' on 2/71
5 1/2" @ 3,631' w/250 sx Cmt

CASING			LINER	TUBING
Hole	12 1/4"	7 7/8"		
Pipe	8 5/8"	5 1/2"		
Weight	24#	14#		
Grade				
Thread				
Depth	300'	3,631'		
Mud wt				

LOGS			
Sonic			1960
Electrical			1960
Comp. Neutron			1990
Perforating			1990
Perforating			1960

TAN-YATES-7 RVRS ZONE HISTORY

10/90 Recompleted from Queen
Perforated 2,954-3,065'.
Acidized w/1400 gal 15% NEFE.
Frac w/55,000 gal gel & 219,000# sand.
9/94 LD tbg & rods. Set CIBP @ 2,900' w/35' cmt
12/94 P&A well
Re-entry 2006
Re Plug 2007

OPPORTUNITY

LANGLIE MATTIX (LWR 7RVRS-QUEEN) HISTORY

8/60 Spud. 8/60 Initial Completion
OH 3631-3695
8/60 Vitro-frac w/3 #3 shots
8/60 Frac OH w/10,000 gal oil & 10,000# sand.
IPF 80 BO, 200 BW in 8 hrs
2/71 Perforated 3,456-3,602'.
Acidized w/1750 gal NE 15%.
Frac w/20,000 gal gel & 30,000# sand
CIBP set @ 3,610'
6/1/68 T&A well
6/80 Squeeze hole @ 390'. Circ cmt to surf. Not completely sealed. 1/2 BPM @ 450 psi. POP
7/3/80 P/24 hrs 0 BO, 102 BW, 80 MCF
10/90 Finished squeezing leak @ 390'. Set CIBP @ 3420'.

[X] OCD file [X] Well File

Current