Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103		
District I	Energy, Minerals and Natural Resources	June 19, 2008 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 District II	1625 N. French Dr., Hobbs, NM 88240			
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSER VALION DI VISION		5. Indicate Type of Lease		
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Avancis Ding	STATE X FEE		
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505 HOBBSOUD	6. State Oil & Gas Lease No.		
87505		7. Lease Name or Unit Agreement Name		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-191) FOR SUCH		Gallagher 8 State		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other		8. Well Number 2		
Name of Operator Chesapeake Operating, Inc.		9. OGRID Number		
3. Address of Operator P.O. Box 18496 Oklahoma City, OK 73154-0496		10. Pool name or Wildcat Vacuum; Atoka-Morrow, North		
4. Well Location	1.0			
Unit Letter M : 660				
Section 8	Township 17S Range 34E	NMPM County Lea		
TREETINGS TO A CONTROL OF THE PROPERTY OF THE	l. Elevation <i>(Show whether DR, RKB, RT, GR, etc.</i> 4104' GR			
12. Check App	ropriate Box to Indicate Nature of Notice,	Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
	LUG AND ABANDON REMEDIAL WOR	1 1,11 <u></u>		
TEMPORARILY ABANDON 🛛 C		ILLING OPŅS.□ PAND A □		
	ULTIPLE COMPL CASING/CEMEN	T JOB []		
DOWNHOLE COMMINGLE				
OTHER:	OTHER:			
13. Describe proposed or complete	d operations. (Clearly state all pertinent details, an SEE RULE 1103. For Multiple Completions: A	tach wellbore diagram of proposed completion		
or recompletion.	SEE ROLL 1103. 10 Manaple Completions. 12	tuon nonote angum or proposes congresses		
Chesapeake request to continue temp	orary abandonment of this well for 5 years or the r	naximum time allowed.		
Notice will be given to the NMOCD	District I office in sufficient time for personnel to	witness a MIT. They own the rights in the San Andres and		
Please note that we are currently trying to divest this well to Intrepid Operating, LTD. They own the rights in the San Andres and could possibly complete the well in this zone.				
Please find the current well bore schematic for this well.				
		MAR 1 1 2009		
TI - Od Concor	vation Division Must be notified			
ne Oil Conser 24 hours prior	to the beginning of plugging operations	HOBBSOCD		
2	2. 22 2.			
/				
Spud Date:	Rig Release Date:			
I hereby certify that the information abo	we is true and complete to the best of my knowledge	gć and belief.		
SIGNATURE TITLE Senior Regulatory Compl. Spec. DATE 03/10/2009				
Type or print name Bryan Arrant E-mail address: bryan arrant@chk.com PHONE: (405)935-3782 For State Use Only				
DISTRICT 1 SUPERVISOR WIAR 1 2 2009				
APPROVED BY:	TITLE	DATE		

Chesapeake

Permian North - Current Wellbore Schematic

GALLAGHER 8 STATE 2

Fleid: N VACUUM ATOKA MORROW

County: LEA
State: NEW MEXICO
Elevation: GL 4,104.00
KB Height: 23.00

KB 4,127.00

Location: SEC 8, 17S-34E, 660 FSL & 660 FWL

Spud Date: 7/24/1967 Spud Date: 7/24/1967 Initial Compl. Date: API #: 3002522198 CHK Property #: 891246 1st Prod Date: 3/1/1977 PBTD: Original Hole -12705.0 TD: 13,510.0

Schematic - Actual 10/1/1987 Spud 7/24/67. TD 11,300. Well was comm non prod. Set cmt plugs @ 10,700, 10,000, 7,400°, 6,000°, 4,10°, 1,250°, 375° & surf. Fld hole w/ 10# mu biwn plugs. Shot off 8-5/8° csg @ 1,250°, P&A 10/1987.	, well C	onfig: - Original Hole, 3/4/2009 11:02:21 PM	Well Histor	
Original Hote, 15, 23, 330 Original Hote, 15, 23, 330 Original Hote, 15, 23, 330 Original Hote, 17, 24, 45, 45, 45, 45, 45, 45, 45, 45, 45, 4	A us Statement State	Schematic - Actual /	10/1/1967	Spud 7/24/67. TD 11.300. Well was comm non prod. Set cmt plugs @ 10,700, 10,000, 7,400, 6,000, 4,170, 1,250, 375' & surf. Fld hole w/ 10# mud blwn plugs. Shot off 8-5/8' csg @ 1,250'. P&A 10/1967.
Cint will 400 sx. Circ will 50 sx. 350 Cont will 400 sx. Circ will 50 sx. 50 cont will 400 sx. Circ will 50 sx. 50 cont will 50 cont will 50 sx. 50 cont will 50 sx. 50 cont will 50 sx. 50 cont will 50 cont will 50 sx. 50 cont			6/26/1969	Re-entered as Gallagher 8 State 2. Spud 6/26/69. Patched 8-5/8" csg @ 1301'. DO plugs and deepened to 12,2002'. Cut csg @ 832'. Set plugs @ 11,658', 9,856', 8,116', 6,064', 4,167',
TOC, 125D Criginal Hole, 10 5/6, 350, 4145 8 5/6* 24# & 32# J-55 int Csp. 4,145 Csp. 4,14	350 Cmt w/ 400 sx. Circ w/ 50 sx,		11/14/1975	DO plugs. Deepened to 13,510'. Sel 20 jts 8;5/8" Csg. Ran 5-½" casing. Perf @ 13,181'- 13,364' w/ 1 jspf OA. Acdz w/ 8,000 gal. Frac w/ 30,000 gal gel, 10,000 gal CO2, 33,000# 20/40 sd 8
Cos. 4.145 Cont w/ 500 sx. 4.145 Diginal Hole, 7 78, 4.145, 13.510 TCC, 11.500 PBTD, 12,705 MORROW, 13,161, 13,364 S 1/2* 17# S-95 & N-80 Prod Cos. 13,3510 Cnt w/ 505 sx, 13,510	Original Hole, 10 5/8, 350,		8/1/1987	Set plug in perm pkr @ 13,078'. Dmp 100' cmt plug on top of pkr, Perl Alcka @ 12,810' - 12,828' w/ 2 jspf. Set 5-//"
13,510 TCC, 11,800) PBTD, 12,705 12,810, 12,828,8/1/1987 12,810, 12,828,8/1/1987 MORROW, 13,181, 13,384 13,181, 13,384, 177/1976 S1/2* 17# \$-95 & N-80 Prod Csq, 13,510 Cmt w/550 ss, 13,510	Csg, 4,145			
MORROW, 13,181, 13,384) MORROW, 13,181, 13,384 S 1/2 17# S-95 & N-60 Prod Cs, 13,510 Cmt w/ 550 sx, 13,510	13,510			
MORROW, 13,181, 13,384 5 1/2" 17# S-95 & N-80 Prod Cg, 13,510 Cmt w/ 550 sx, 13,510	PBTD, 12,705			
5 1/2" 17# S-95 & N-80 Prod Csg. 13,510 Cmt w/ 550 sx, 13,510		12,810, 12,828; 8/1/198	7	
5 1/2" 17# S-95 & N-80 Prod Csg. 13,510 [Cmt.w/ 550 sx, 13,510]				
Csg, 13,510 Cmt w/ 550 sx, 13,510	[MORROW, 13,181, 13,364]	13,181, 13,364; 1/7/197	6	
	Csg, 13,510 Cmt w/ 550 sx, 13,510			