

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

MAR 11 2009

HOBBSOCD

Lease Serial No.
NMLC071949

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
KELLER 27 FED 2

2. Name of Operator

CHESAPEAKE OPERATING INC

Contact: LINDA GOOD

E-Mail: linda.good@chk.com

9. API Well No.

30-025-37906-00-S1

3a. Address

P O BOX 18496
OKLAHOMA CITY, OK 73154-0496

3b. Phone No. (include area code)

Ph: 405-767-4275

10. Field and Pool, or Exploratory

BELL LAKE, Delaware, East

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 27 T23S R34E NESW 1967FSL 2055FWL

11. County or Parish, and State

LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CHESAPEAKE HAS CHANGED THEIR PLANS TO TA AND RUN AN MIT ON THIS WELL PER THE FOLLOWING DETAILS:

2/26/2009 TEST ANCHORS MIRU WELL SERVICE UNIT. OPEN CSG, W/50 PSI, WELL STARTED FLOWING OIL. FLOWED 120 BBLS OIL IN 3 HOURS 20 TO 150 PSI. RU KILL TRUCK KILL CSG W/50 BBLS 10# BRINE. ND WELL HEAD, NU BOP. UNLOAD RACK AND TALLY 246 JTS 2 7/8", PU 4 3/4" USED BIT, 5 1/2" CSG SCRAPER, TIH W/230 JTS WS TO 7200'.

3/01/2009 60 HOUR SI TBG/CSG 200 PSI. BLEW DOWN, FLOWED 5 BBLS OIL, DIED. TIH W/TBG, SCRAPER TO 7550'. TOOH W/34 STRANDS TBG, FLOWING AGAIN. KILL W/15 BBLS BRINE WATER, FINISH WOUT OF THE HOLE W/TBG/SCRAPER/BIT. PICK UP 5-1/2" X 2-3/8" MODEL "R" PKR, TIH W/237 JTS, 2-7/8" WORK STRING, SET PKR @ 7475' W/15K COMP. RU SWAB, IFL 1200' FIRST RUN 75% OIL, RECOVERED 7 BBLS, 2ND RUN FL 2000', 50% OIL CUT. RECOVERED 8 BBLS. SWAB AND FLOW 19 BBLS OIL, 6 BBLS WATER FOR THE DAY.

See Pg 2

14. I hereby certify that the foregoing is true and correct	
Electronic Submission #67838 verified by the BLM Well Information System For CHESAPEAKE OPERATING INC, sent to the Hobbs Committed to AFMSS for processing by KURT SIMMONS on 03/06/2009 (09KMS0533SE)	
Name (Printed/Typed) LINDA GOOD	Title REGULATORY COMPLIANCE SPEC.
Signature (Electronic Submission)	Date 03/05/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By DUNCAN WHITLOCK	Title LEAD PET	Date 03/07/2009
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #67838 that would not fit on the form

32. Additional remarks, continued

3/02/2009 13 HOUR SI TBG 50 PSI, BLEW DOWN, NO FLUID TO SURFACE. RU SWAB, INITIAL FLUID LEVEL 2000'. 1ST RUN 25% OIL CUT, HEAVY GAS. MADE 30 SWAB RUNS, IN 10 HOURS, RECOVERED 164 BBLS, OIL CUT 5% TO 30% FOR DAY, W/GOOD GAS. FINAL FLUID LEVEL 4500'. LAST 2 RUNS, 20% OIL CUT/HEAVY GAS. ESTIMATED REC 17 OIL, 147 WATER.

3/03/2009 13 HOUR SI, 180 PSI, BLEW DOWN, NO FLUID. RU SWAB, IFL 4200', FIRST RUN 80% OIL. CONTINUE SWABBING, RECOVERED 160 BBLS IN 10 HOURS, 26 RUNS. OIL CUT AVG 16% GOOD GAS DURING RUNS. FINAL FLUID LEVEL 5500'. TOTAL RECOVERY FOR DAY, EST 24 BBLS OIL, 136 BBLS H2O.

RETURNED TO PRODUCTION

RUNNING 1.5" PUMP
SET 640 PUMPING UNIT
SET SN @ 8575', TAC @ 7400' AND RUN
128 7/8" NORRIS 97
175 3/4" NORRIS 97
40 7/8" NORRIS 97

(CHK PN 610218)

**If well goes off production for more than
30 days notify BLM by Sundry within
5 business days**