

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87401
District II
1301 W. Grand Ave., Artesia, NM 87410
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
RECEIVED
OIL CONSERVATION DIVISION
FEB 06 2009
1220 South St. Francis Dr.
Santa Fe, NM 87505
HOBSOCD

Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	WELL API NO. 30-025-28602
2. Name of Operator XTO Energy, Inc.	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	6. State Oil & Gas Lease No. B-1520-1
4. Well Location Unit Letter <u>G</u> : <u>1809</u> feet from the <u>N</u> line and <u>1890</u> feet from the <u>E</u> line Section <u>26</u> Township <u>17S</u> Range <u>34E</u> NMPM County <u>Lea</u>	7. Lease Name or Unit Agreement Name: North Vacuum ABO Unit
	8. Well Number 2428
	9. OGRID Number 005380
	10. Pool name or Wildcat North Vacuum ABO
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Lateral Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BHL: Unit Ltr: A Section: 26 Township: 17S Range: 34E ¹²¹⁷~~1296~~ FNL and ⁵²¹~~517~~ FEL

9/17/2008 Acidize ABO OH fr 9151' - 9752' w/750 gals 15% HCL acid.

11/26/2008 RIH on 4-5/8" bit and tag @ 9736'. Found wrong thread on pkr BHA. Swapped out 12.53# P-110 Ultra FJ tbg for 9.3# P-110 Ultra FJ tbg.

See attached

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherry Pack TITLE Regulatory Analyst DATE 1/30/09
sherry_pack@xtoenergy.com
Type or print name Sherry Pack E-mail address: sherry_pack@xtoenergy.com PHONE 432.620.6709

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE MAR 13 2009
Conditions of Approval (if any):



North Vacuum ABO Unit #242H
API 30-025-28602
Form C-103 cont'd

No. 13 continued

12/04/2008

9521' - 9752'	Acidized w/2000 gal 15% HCL acid, 2000 gal 35# linear gel, 50,000 gal Spectra Frac 3500 containing 70,000# 30/50 Econoprop
9150' - 9450'	Acidized w/2000 gal 15% HCL acid, 2000 gal 35# linear gel, 50,000 gal Spectra Frac 3500 containing 50,000# 30/50 Econoprop
8850' - 9150'	Acidized w/2000 gal 15% HCL acid, 2000 gal 35# linear gel, 50,000 gal Spectra Frac 3500 containing 50,000# 30/50 Econoprop
8550' - 8850'	Acidized w/2000 gal 15% HCL acid, 2000 gal 35# linear gel, 50,000 gal Spectra Frac 3500 containing 50,000# 30/50 Econoprop. Flushed w/3,100 gals 35# linear gel

12/11/08 RIH w/3 jts of 2-7/8" tbg. Latch onto Weatherford whipstock and release. POOH w/ tbg. LD whipstock. Attempted to latch onto RBP. POOH w/2-7/8" L80 tbg & ret tool. RIH w/RBP ret tool & 277 jts L80 tbg. (pushed RBP to 8655') POOH w/2-7/8" L80 tbg & LD RBP.

12/12/08 RU ESP. RIH w. sub pump equip. Motor setting depth @ 8045.01', desander, 5-1/2 Cavins cup holder, . ND BOP. NU WH.

2-7/8" Tubing set @ 8182.45'

1/6/09 MIRU PU to pull grounded ESP. RIH w/new sub pump, 2-7/8" L80 prod tbg

1/8/09 RWTP. RDMO

2-7/8" Tubing set @ 8182.45'

Results of Directional Survey

API number:	30-025-28602		
OGRID:		Operator:	XTO ENERGY INC
		Property:	NORTH VACUUM ABO UNIT # 242

surface	ULSTR:	G	26	T	17S	R	34E
			1809	FNL	1890	FEL	

BH Loc	ULSTR:	A	26	T	17S	R	34E
			1277	FNL	521	FEL	

	MD	N/S	E/W	VD
	8200	29.34	43.76	8199.31
TOP PERFS/OH	8240	30.77	50.07	8238.64
	8294	32.69	58.58	8291.73
	9686	508.13	1307.36	8414.27
BOT PERFS/OH	9752	531.81	1368.95	8413.06
	9711	517.10	1330.69	8413.81

NEXT TO LAST	9686	508.13	1307.36	8414.27
LAST READING	9711	517.10	1330.69	8413.81
TD	9752	531.81	1368.95	8413.06

Surface Location	1809	FN	1890	FE
Projected BHL	1277	FN	521	FE
Location of				
Top Perfs/OH	1778	FN	1840	FE
Bottom Perfs/OH	1277	FN	521	FE

SUMMARY of Subsurface Locations

Surface Location	G-26-17S-34E	1809	FN	1890	FE	Vert Depth
Top Perfs/OH	G-26-17S-34E	1778	FN	1840	FE	8238.64
Bottom Perfs/OH	A-26-17S-34E	1277	FN	521	FE	8413.06
Projected TD	A-26-17S-34E	1277	FN	521	FE	8413.06

DISTRICT I
1626 N. FRENCH DR., HOBBS, NM 88240

DISTRICT II
1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

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FEB 06 2009

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State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-28602	Pool Code 61760	Pool Name Vacuum, ABo, North
Property Code 301587	Property Name NORTH VACUUM ABO Unit	Well Number 242
OGRID No. 005380	Operator Name XTO ENERGY Inc.	Elevation 4023'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	26	17-S	34-E		1809	NORTH	1890	EAST	LEA

As-Drilled Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	26	17-S	34-E		1237 1296	NORTH	521 517	EAST	LEA

Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>GEODETIC COORDINATES NAD 27 NME SURFACE LOCATION</p> <p>Y=658650.5 N X=747357.1 E</p> <p>LAT.=32.808130° N LONG.=103.528263° W</p>	<p>AS-DRILLED BOTTOM HOLE LOCATION</p> <p>Y=659182.2 N X=748725.8 E</p> <p>NOTE: AS-DRILLED BOTTOM HOLE LOCATION PLOTTED FROM DATA PROVIDED BY PATHFINDER ENERGY SERVICES.</p>	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Sherry Pack 2/3/2009 Signature Date</p> <p>Printed Name Sherry Pack</p> <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>RONALD J. EIDSON JANUARY 25, 2008 Date Surveyed Signature & Seal of Professional Surveyor Ronald J. Eidson 2/3/09 Certificate No. RONALD J. EIDSON 3239 GARY EIDSON 12841</p>
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This well drilled under provisions of
Rule 2 of North Vacuum ABO Rules

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised Feb. 26, 2007

FEB 06 2009

HOBBSOCD

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address XTO Energy Inc. 200 N. Loraine, Ste. 800 Midland, TX 79701		² OGRID Number 005380
		³ Reason for Filing Code/Effective Date Lateral Drill/12-15-2008
⁴ API Number 30-0 25-29611	⁵ Pool Name Vacuum; ABO, North	⁶ Pool Code 61760
⁷ Property Code 301587	⁸ Property Name North Vacuum ABO Unit	⁹ Well Number 2426

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
G	26	17S	34E		1809	North	1890	East	Lea

¹¹ Bottom Hole Location

UL or lot no	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	26	17S	34E		1277 1296	North	521 517	East	Lea
¹² Lse Code S	¹³ Producing Method Code P	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
237722	Centurion Pipeline 5 Greenway Plaza, Ste. 110 Houston, TX 77046	0
036785	DCP Midstream 5718 Westheimer, Ste. 2000 Houston, TX 77057	G

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBTD	²⁵ Perforations	²⁶ DHC, MC
8/10/2008	12/12/2008	9752' MD/8413TVD	9752' MD/8413'TBD	See Attached	
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
Same as original					

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg Pressure	³⁶ Csg. Pressure
12/15/2008		1/2/2009	24 hrs		
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method
	91	53	395		

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Sherry Pack

Printed name:
Sherry Pack

Title:
Regulatory Analyst

E-mail Address
sherry_pack@xtoenergy.com

Date: 2/3/2009

Phone: 432.620.6709

OIL CONSERVATION DIVISION

Approved by:

PETROLEUM ENGINEER

Approval Date:

MAR 13 2009



North Vacuum ABO Unit #242H
API 30-025-28602
Form C-104 cont'd

No. 25 continued

ABO Perfs 8433' - 8458' (2 spf, 38 total holes) 3/2007

ABO Perfs 8470' - 8517' (2 spf, 68 total holes) 3/2007

ABO Perfs 8472' - 8514' (1 spf, 20 total holes) 8567'-8608' (1 spf, 13 total holes) 7/1984

OH Lateral 8240' - 9752' MD

Submit to Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Minerals and Natural Resources <div style="font-size: 2em; font-weight: bold; margin: 5px 0;">RECEIVED</div> <div style="font-size: 1.5em; font-weight: bold; margin: 5px 0;">FEB 06 2009</div> <div style="font-size: 1.5em; font-weight: bold; margin: 5px 0;">HOBBS</div> CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008	
		1. WELL API NO. 30-025-28602		2. Type Of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
		3. State Oil & Gas Lease No. B-1250-1					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)				5. Lease Name or Unit Agreement Name North Vacuum ABO Unit			
				6. Well Number 2424			
9. Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Lateral							
8. Name of Operator XTO Energy Inc.				9. OGRID Number 005380			
10. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 78701				11. Pool name or Wildcat Vacuum; ABO, North			
12. Location	Unit Letter	Section	Township	Range	Lot		
Surface:	G	26	17S	34E			
BH:	A	26	17S	34E			
13. Date Spudded 8/10/2008		14. Date T.D Reached 8/21/2008		15. Date Rig Released 8/21/2008			
				16. Date Completed (Ready to Produce) 12/12/2008			
17. Elevations (DF & RKB, RT, GR, etc)		4023'					
18. Total Measured Depth of Well 9752' MD/8413' TVD		19. Plug Back Measured Depth 9752MD/8413TVD		20. Was Directional Survey Made Yes			
21. Type Electric and Other Logs Run							
22. Producing Interval(s), of this completion - Top, Bottom, Name 8252' - 9752' Open Hole Lateral Curve Section Lower ABO							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
Same as							
Original							
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN			
Same							
25. TUBING RECORD							
SIZE	DEPTH SET	PACKER SET					
2-7/8"	8182'	8182'					
26. Perforation record (interval, size, and number) ABO Perfs 8433'-8458' (2 spf, 38 total holes) 3/2007 ABO Perfs 8470'-8517' (2 spf, 68 total holes) 3/2007 See Attached							
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED See Attached See Attached ✓							
28. PRODUCTION							
Date First Production 12/15/2008		Production Method (Flowing, gas lift, pumping - Size and type pump) Sub Pump			Well Status (Prod. or Shut-in) Prod		
Date of Test 1/02/2009	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 91	Gas - MCF 53		
				Water - Bbl. 395	Gas - Oil Ratio 109.05		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.		
					Oil Gravity - API -(Corr.) 36.75		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold					30. Test Witnessed By		
31. List Attachments C-102, C-104, C-103, wellbore diagram, directional drilling survey							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD: 1927 1983							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <i>Sherry Pack</i>		Printed Name Sherry Pack		Title Regulatory Analyst Date 2/3/2009			
E-mail address sherry.pack@xtoenergy.com							



North Vacuum ABO Unit #242H
API 30-025-28602
Form C-105 cont'd

No. 26 continued

ABO Perfs 8472'-8514' (1 spf, 20 total holes) 8567'-8608' (1 spf, 13 total holes) 7/1984

OH Lateral 8240' - 9752' MD

No. 27

9521' - 9752'	Acidized w/2000 gal 15% HCL acid, 2000 gal 35# linear gel, 50,000 gal Spectra Frac 3500 containing 70,000# 30/50 Econoprop
9150' - 9450'	Acidized w/2000 gal 15% HCL acid, 2000 gal 35# linear gel, 50,000 gal Spectra Frac 3500 containing 50,000# 30/50 Econoprop
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8550' - 8850'	Acidized w/2000 gal 15% HCL acid, 2000 gal 35# linear gel, 50,000 gal Spectra Frac 3500 containing 50,000# 30/50 Econoprop. Flushed w/3,100 gals 35# linear gel