

State of New Mexico
Energy, Minerals and Natural Resources

RECEIVED

FEB 27 2009

HOBSOCD

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-39096

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

CENTRAL DRINKARD UNIT ✓

8. Well Number 437 ✓

9. OGRID Number 4323 ✓

10. Pool name or Wildcat
DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTION ✓

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter B: 660 feet from the NORTH line and 2486 feet from the EAST line

Section 29 Township 21-S Range 37-E NMPM County LEA ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3476' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐OTHER: ☐

OTHER: NEW WELL COMPLETION

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1-16-09: MIRU. 1-19-09: PU BIT & TAG DV TOOL @ 3758. TAG TOC @ 6650. DRILL OUT CMT TO 6725. 1-20-09: TIH W/GR/CCL/CBL. LOG 6725-SURFACE. PERF 6548-58, 6564-69, 6596-6604, 6632-37, 6642-48. PKR SWINGING @ 6408. 1-21-09: TIH W/WS. PKR SWINGING @ 6663. SPOT 3 BBLS ACID ACR PERFS. SET PKR @ 6408. SWAB. 1-22-09: REL PKR. TIH TO KNOCK BALLS OFF PERFS. 1-23-09: PKR SET @ 5389. 1-26-09: NMOCD ON LOCATION TO SIGN OFF ON MIT. LOAD BACKSIDE TO 600 PSI. . PRESSURE UP TO 500 PSI. CHART FOR NMOCD. RIG DOWN. FINAL REPORT. W/O COMPLETION TEST.

2-19-09: NO VOLUMES AS OF TODAY. WILL TURN IN WHEN AVAILABLE.

WFY-847

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

REGULATORY SPECIALIST

DATE 02-26-2009

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

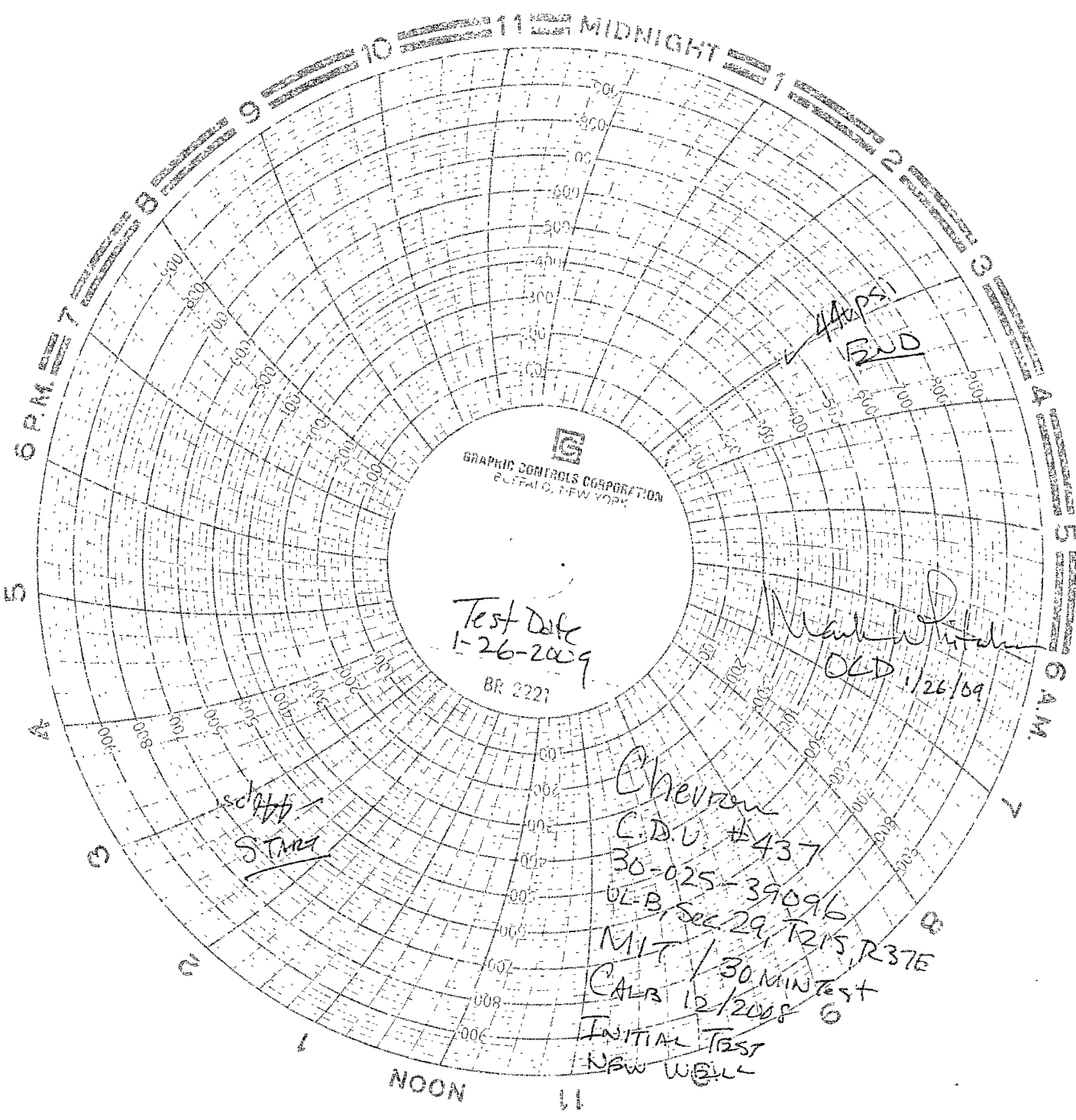
[Signature]

TITLE

PETROLEUM ENGINEER

DATE MAR 13 2009

Conditions of Approval (if any):



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

Test Date
1-26-2009
BR 2221

Mark Whitman
OLD 1/26/09

Chevron
C.D.U. #437
30-025-39096
UL-B, Sec 29, T215, R37E
MIT / 30 MIN TEST
CALB 12/2008 6
INITIAL TEST
NEW WELL