

RECEIVED
Form 3160-3
(April 2004)
MAR 11 2009
HOBBSDO

OCD-HOBBS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator **ConocoPhillips Company ATTN: Donna Williams**

3a Address
P.O. Box 51810 Midland, Texas 79710-1810

3b. Phone No. (include area code)
432-688-6884

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit C, 760' FNL & 1980' FWL, Section 15, T-20-S, R-37-E

5. Lease Serial No.

LC 031621B

6 If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

Britt "B" #33

9. API Well No.

30-025-33907

10 Field and Pool, or Exploratory Area
Eunice Monument (G/SA)

11 County or Parish, State

Lea, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached plugging procedure and wellbore diagrams

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Steve Newman

Signature

Title **District Manager - Basic Energy Services 432.687.1994**

Date **02/12/2009**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

DISTRICT 1 SUPERVISOR

Title

Date

MAR 13 2009

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., Washington D.C. 20240

BUREAU OF LAND MGMT
HOBBBS, NEW MEXICO

2009 FEB 18 A 11: 26

RECEIVED

ConocoPhillips Company

Britt "B" # 33

API# 30-025-33907

Eunice Monument (G/SA)

Lea County, New Mexico

Proposed Plugging Procedure

Surface csg: 8^{5/8}" 24# casing @ 415', cmt'd w/ 325 sx, TOC @ surface
Production csg: 5^{1/2}" 15.5# casing @ 4,300', cmt'd w/ 865 sx, TOC surface
Perforations: 3,740' – 3,746' Grayburg. Records indicate that perms are open, but well has passed MIT's in 10/99 and 11/04

See attached current & proposed wellbore diagrams

- Notify BLM / OCD 24 hrs prior to move in, and 4 hrs prior to plugs
- Notify DIG TESS on move-in
- Hold daily tailgate safety meetings w/ crews
- Record SITP & SICP daily

2^{3/8}" tubing capacity = 0.00387 bbls/ft
5^{1/2}" 15.5# casing capacity = 0.0238 bbls/ft = 7.483 ft/ft³
8^{5/8}" 24# casing capacity = 0.0636 bbls/ft = 2.797 ft/ft³

1. MIRU Basic Energy Services coiled tubing unit. MIRU steal pit, NU lubricator.
2. RIH w/ 1^{1/2}" coiled tubing, tag CIBP or cement @ 3,747'. Call BLM if tagged high.
3. RU cementer and displace hole w/ 75 bbls plugging mud (hole volume 100 bbls), pump 25 sx C cmt (1.32 ft³/sk yield, 33 ft³ slurry volume, calculated fill 247' in 5^{1/2}" 15.5# casing) 3,747' – 3,500'. POOH w/ tubing. WOC and tag plug.
4. POOH with tubing to 2,906'. RU cementer and displace hole w/ plugging mud pump 50 sx C cmt (1.32 ft³/sk yield, 66 ft³ slurry volume, calculated fill 494' in 5^{1/2}" 15.5# casing) 2,906' – 2,412'. POOH w/ tubing. WOC and tag plug. **Base Salt**
5. POOH with tubing to 1,450'. RU cementer and displace hole w/ plugging mud pump 25 sx C cmt (1.32 ft³/sk yield, 33 ft³ slurry volume, calculated fill 247' in 5^{1/2}" 15.5# casing) 1,450' – 1,203'. POOH w/ tubing. WOC and tag plug. **Top Salt**



6. POOH with tubing to 465'. RU cementer and displace hole w/ plugging mud pump 50 sx C cmt (1.32 ft³/sk yield, 66 ft³ slurry volume, calculated fill 494' in 5½" 15.5# casing) 465' – surface. POOH w/ tubing. **Surface Shoe & Freshwater plug**
7. POOH w/ tubing, top off wellbore w/ cmt 30' to surface as needed. **surface plug**
8. SI well. RDMO. Release vacuum truck and dispose of circulated fluids as needed.
9. Cut off wellhead and anchors, level location. Leave location clean and free of trash.

BUREAU OF LAND MGMT
HOBBBS, NEW MEXICO
2009 FEB 18 A 11: 2L

RECEIVED

WELLBORE SKETCH
ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian Operations

Date December 18, 2008

RKB @ 3573'
 DF @ 3572'
 GL @ 3562'

Subarea Hobbs
 Lease & Well No Britt "B" No 33
 Legal Description 760' FNL & 1980' FWL, Sec 15, T20S, R37E
 County Lea State New Mexico
 Field Eunice Monument (G/SA)
 Date Spudded 4/13/97 Released Rig 4/19/97
 API Number 30-025-33907
 Status Temporarily Abandoned
 Lease Serial No. LC-031621B

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Max Down
	4/30/97	Perf Lower San Andres 4168-4186, 2 spf (select fire)						
4168-4186	5/1/97	15% HCl	714	7500#				
	5/1/97	Perf Upper San Andres 2 spf 4104-4138 (select fire)						
4104-4138	5/1/97	15% HCl	924	14,000#				
4168-4186	5/8/97	Foamed 15% HCl	1,000				1094	10
	6/11/97	Set CIBP @ 4080', spot cmt on plug; TOC @ 4064'						
		Perf Grayburg 3828-3888, 2 spf (select fire)						
		Perf Grayburg 3740-3798, 1 spf (select fire)						
3740-3888	6/11/97	15% HCl	1,200				1380	7 1
3740-3888	6/12/97	SFG 3500	22,680	57,000			3744	
	8/26/97	Set CIBP @ 3850'						
	9/2/99	Set CIBP @ 3778' w/35' cement; TOC @ 3747'						
	Note:	Records indicate that perms from 3740 to 3746' are open, but well has passed MIT's in 10/99 and 11/04						

12-1/4" Hole

8-5/8" 24#, M-50 @ 415'
 Cmt 225 sx - lead cmt
 100 sx tail cmt, circ 100 sx lead
 TOC @ Surface

Top Salt @ +/- 1400'

Base Salt @ +/- 2600'

Grayburg
 3740-3746
 3760-3764
 CIBP @ 3778'; TOC @ 3747'
 3794-3798 3828-3834
 CIBP @ 3850'
 3854-3858 3862-3867
 3884-3888

CIBP @ 4080'; TOC @ 4064'
Upper San Andres
 4104'-4108' 4112'-4116'
 4122'-4126' 4132'-4138'
Lower San Andres
 4168' - 4176'
 4182' - 4186'

Float Collar @ 4250'
 7-7/8" Hole
 5-1/2" 15 5# K-55 Csg @ 4300'
 Cmt'd w/ 345 sx lead cmt
 520 sx tail cmt, circ 72 sx
 TOC @ Surface

PBTD 3747'
 TD 4300'

PROPOSED PLUGGED WELLBORE SKETCH
ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian Operations

Date 2/12/2009

RKB @ 3573'
 DF @ 3572'
 GL @ 3562'

Subarea Hobbs
 Lease & Well No Bntt "B" No 33
 Legal Description 760' FNL & 1980' FWL, Sec 15, T20S, R37E
 County Lea State New Mexico
 Field Eunice Monument (G/SA)
 Date Spudded 4/13/97 Released Rig 4/19/97
 API Number 30-025-33907
 Status Proposed Plugged
 Lease Serial No. LC-031621B

12-1/4" Hole

Pump 50 sx C cmt, 465' to surface

8-5/8" 24#, M-50 @ 415'
 Cmt 225 sx - lead cmt
 100 sx tail cmt, circ 100 sx lead
 TOC @ Surface

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	Max ISIP	Max Rate	Down
	4/30/97	Perf Lower San Andres 4168-4186, 2 spf (select fire)						
4168-4186	5/1/97	15% HCl	714	7500#				(screened out)
	5/1/97	Perf Upper San Andres 2 spf 4104-4138 (select fire)						
4104-4138	5/1/97	15% HCl	924	14,000#				(screened out)
4168-4186	5/8/97	Foamed 15% HCl	1,000			1094	1 0	
	6/11/97	Set CIBP @ 4080', spot cmt on plug; TOC @ 4064'						
		Perf Grayburg 3828-3888, 2 spf (select fire)						
		Perf Grayburg 3740-3798, 1 spf (select fire)						
3740-3888	6/11/97	15% HCl	1,200			1380	7 1	
3740-3888	6/12/97	SFG 3500	22,680	57,000		3744		
	8/26/97	Set CIBP @ 3850'						
	9/2/99	Set CIBP @ 3778' w/35' cement; TOC @ 3747'						
Note:		Records indicate that perms from 3740 to 3746' are open, but well has passed MIT's in 10/99 and 11/04						

Top Salt @ +/- 1400'

Pump 50 sx C cmt, 1,450 -1,203'

Proposed Plugs

- 1 Tag CIBP/cmt, verify depth
- 2 Pump 25 sx C cmt w/ 2% CaCl₂ 3,747 - 3,500' WOC & TAG
- 3 Pump 50 sx C cmt w/ 2% CaCl₂ 2,906 - 2,412' WOC & TAG
- 4 Pump 50 sx C cmt, 1,450 -1,203'
- 5 Pump 50 sx C cmt, 465' to surface
- 6 Top off wellbore if needed

Pump 50 sx C cmt w/ 2% CaCl₂ 2,906 - 2,412' WOC & TAG

Base Salt @ +/- 2600'

Pump 25 sx C cmt w/ 2% CaCl₂ 3,747 - 3,500' WOC & TAG

Tag CIBP/cmt

Grayburg

3740-3746

3760-3764

CIBP @ 3778'; TOC @ 3747'

3794-3798 3828-3834

CIBP @ 3850'

3854-3858 3862-3867

3884-3888

CIBP @ 4080'; TOC @ 4064'

Upper San Andres

4104'-4108' 4112'-4116'

4122'-4126' 4132'-4138'

Lower San Andres

4168' - 4176'

4182' - 4186'

Float Collar @ 4250'

7-7/8" Hole

5-1/2" 15 5# K-55 Csg @ 4300'

Cmt'd w/ 345 sx lead cmt

520 sx tail cmt, circ 72 sx

TOC @ Surface

PBTD 3747'
 TD 4300'

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Permanent Abandonment of Federal Wells
Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in a cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. **Dry Hole Marker:** All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. **Subsequent Plugging Reporting:** Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. **Trash:** All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.