

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105

Revised March 25, 1999

RECEIVED

OIL CONSERVATION DIVISION

MAR 04 2009
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBSOCD

WELL API NO.

30-025-35111

5. Indicate Type Of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:

NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF. ☐ OTHER
WELL ☐ OVER ☐ BACK ☐ RESVR. ☐

2. Name of Operator

EOG Resources Inc.

3. Address of Operator

P.O. Box 2267 Midland, Texas 79702

4. Well Location

Unit Letter **V** : **660** Feet From The **South** Line and **1980** Feet From The **West** Line

Section **6** Township **16S** Range **35E** NMPM **Lea** County

10. Date Spudded

WO 1/29/09

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

2/16/09

13. Elevations (DF & RKB, RT, GR, etc.)

4004' GR

14. Elev. Casinghead

15. Total Depth

13076

16. Plug Back T.D.

12500

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

11634 - 11643, Strawn

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4	42 #	469	14-3/4	350	
8-5/8	32 #	4606	11	1050	
5-1/2	17 #	13076	7-7/8	1180	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	11809	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

11634 - 11643, 0.41", 34 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11634 - 11643	Acidized w/ 4000 gals 15% HCL +
	72 ball sealers.

28. PRODUCTION

Date First Production

2/16/09

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping

Well Status (Prod. or Shut-in)

Producing

Date of Test

2/26/09

Hours Tested

24

Choke Size

Open

Prod'n For Test Period

Oil - Bbl.

70

Gas - MCF

154

Water - Bbl.

0

Gas - Oil Ratio

2200

Flow Tubing Press.

180

Casing Pressure

42

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

45.0

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Stan Wagner

Printed Name

Stan Wagner

Title

Regulatory Analyst

Date

2/26/09

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy	1788'
T. Salt	
B. Salt	
T. Yates	2969'
T. 7 Rivers	
T. Queen	3804'
T. Grayburg	
T. San Andr�s	4710'
T. Glorieta	6183'
T. Paddock	
T. Blinebry	6725'
T. Tubb	7327'
T. Drinkard	
T. Abo	8098'
T. Wolfcamp	10075'
T. Penn	
T. Cisco (Bough C)	

T. Canyon	_____
T. Strawn	11634'
T. Atoka	12127'
T. Miss	13024'
T. Devonian	_____
T. Silurian	_____
T. Montoya	_____
T. Simpson	_____
T. McKee	_____
T. Ellenburger	_____
T. Gr. Wash	_____
T. Delaware Sand	_____
T. Bone Springs	_____
T.	_____
T.	_____
T.	_____
T.	_____

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____

No. 3, from _____ to _____
No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ----- to ----- feet -----

No. 2, from ----- to ----- feet -----

No. 3, from ----- to ----- feet -----

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology