State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210

1220 South St. Francis Dr.

Submit to Appropriate District Office

District III 1000 Rio Brazos Re	d., Aztec, N	м 87410 М	IAR 0 4 20)() 9 Santa	Fe, NM 87	505				3 Copies		
District IV 1220 S St. Francis				•					AME:	NDED REPORT		
1220 S St. Planeis	Jr., Santa I				ABLE AN) AUTHORIZAT	TION TO TRA	ANSPOR'	Г			
¹Operator name			QUESTI	<u> </u>				² OGRID Number				
EOG Resources, Inc.						7377						
P.O. Box 2267						³ Reason for Filing Code/Effective Date				ive Date		
Midland, TX 79702						RC 2/2009						
4 API Number 5 Pool Name									6 Pool Code			
30-0 25-35111				Eidson; Strawn, North				21400				
⁷ Property Code			8 Property N	8 Property Name				9 V	Vell Nur	mber		
	6411		Bullwinkle /							1 /		
II. 10 S	Surface I	_ocation										
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/Wes	t line	County		
v	6	16S	35E		660	South	1980	Wes	t	Lea		
	Bottom I	Hole Loca	ation					15				
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/Wes	t line	County		
12.1	13 Produ	ucing Method	14 Gas	Connection	15 C-129	Permit Number	¹⁶ C-129 Effect	rive Date	17 (C-129 Expiration Date		
12 Lse Code		Code	ŀ	Date	(-12)	Tomat (value)	C 127 Elicon		`	- 12, 2.1 2 - 111		
III Oil and		umping napartara		2/16/09					I			
III. Oil and Transporte		nsporters		19 Transp	orter Name					20 O/G/W		
OGRID and Ado												
34053 Plains Marketing LP										Oil		
										The second secon		
								7.18 KE		Take to the state of the Males		
36785 DCP Midstream, LP						Gas				Gas		
										And American		
199									7 7 900	republication of the second of		
	中国等的 种形式	,						Section TV	May Day Parket			
IV. Well Co	ompletio	n Data										
			ady Date	23 7	ΓD	²⁴ PBTD		²⁵ Perforations ²⁶ DHC,		²⁶ DHC, MC		
WO 1/29/09		2/16/09	13076			12500		- 11643				
²⁷ Hole Size			²⁸ Casing & Tubing Size			²⁹ Depth Se	t	30 Sa		Cement		
14-3/4				11-3/4		469			350			
	11			8-5/8		4606		1050				
7-7/8				5-1/2		13076		1180				
	, ,, ,, ,											
								-111				
V. Well Tes		22 Can Dalia	and Data	33 Test Date		34 Test Length	35 Tbg. Pre	ecure	3	6 Csg. Pressure		
31 Date New Oil 32 Gas Del		32 Gas Deliv	ery Date 55 Test Date		•	7 Test Length	10g. Hessure		CSg. Tressure			
2/16/09 37 Choke Size		2/16/09 38 Oil		2/26/09 39 Water		24 ⁴⁰ Gas	180	180		42 1 Test Method		
or Choke Size) Soli		33 Water		Gas						
Open 42 I hereby certify that the rules of			70 0			154			Pumping			
been complied wit	h and that th	he information	given above is	true and		OIL	CONSERVAT	ION DIV	SION			
complete to the best of my knowledge and belief. Signature:						Approved by:						
Printed name:						Title:						
Stan Wagner						PETHOLEUM ENGINEER						
Title:						Approval Date: MAR 1 3 2009						
Regulatory Analyst E-mail Address						17	1, 11, 1 6 E					
Date: 2/27/09 Phone: 432-686-3689									1			
2/2//	UB		4.5	2-000-300 9								