Does		ppropriate District	State of New Mexico			Form C-103				
MELL ATT NO   Solution   Soluti		DEAF	Energy Minerals and	i Natural Re	esources		77776	June	19, 200	
150 W. Grand Ave., Arrises, NM 87210   10 9 ZIR 1220 South St. Francis Dr. Statt R. Asie, NM 87301   10 Destruct.   10 Destr	1625 N French Dr., H	obbs, NM 88 <b>340 C. C.</b>	INEL			WELL A		11060		
Comparison   Com	1301 W. Grand Ave., A	Artesia, NM 88210-n	OIL CONSERVA	TION DIV	ISION	6				
Comparison   Com	District III	FLB 0 9 2009 220 South St. Francis Dr.			Or.					
SUNDRY NOTICES AND REPORTS ON WELLS   7. Lease Name or Unit Agreement Name (DON NOT USE THIS FORM FOR PROFOSALS) TO BALL OR TO DEFENSE OR FLUE BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PLENHI" (FORM C-101) FOR SUCH PROFOSALS) 1. Type of Well: Oil Well   Gas Well   Other   9. OGRID Number   1. Other   9. OGRID Number   1. Other	1000 Rio Brazos Rd., A	Aztec, NM 8/410	Santa Fe, N	√M 87505						
DON DOT USE THIS FORM FOR PROPOSALS   TO DRELEAD OR PERRONT (FORM C-101) FOR SUCH PROPOSALS							VA-25	500		
Route   Gas Well   Other	(DO NOT USE THIS I	FORM FOR PROPOSALS	TO DRILL OR TO DEEPEN	OR PLUG BAG		7. Lease		_	Name	
2. Name of Operator Yates Petroleum Corporation 3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 4. Well Location Unil Letter C : 649 feet from the North line and 1980 feet from the West line Section 1 Township 138 Range 34E NMPM Lea County  11. Elevation. (Show whether DR: RKB-RF, GR, GR, etc.) 4128' GR  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUG AND ABANDON   LATERING CASING   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   COMMENCE OFFICIALING OFFICE ASSING   OTHER:   OTHER:   OTHER:   The Completion of Starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completic or recompletion proposes to plug & abandon this well as follows:  1. MIRU plugging equipment. Blow down well. 2. Set CIBE @ 9200' w35' cement   See CIBE @ 9200' w35' cement plug inside & outside casing 37'-33'. WOC & tag.  5. Perforate @ 943''. Spot 100' cement plug inside & outside casing 37'-33''. WOC & tag.  6. Perforate @ 43''. Spot 100' cement plug inside & outside casing 43'-33''. WOC & tag.  7. Perforate @ 43''. Spot 100' cement plug inside & outside casing 43'-33''. WOC & tag.  8. Cut off wellhead, install dry hole marker & clean location. (Proposed schematic attached.)  The Oil Conservation Division Must be notified 24 hours prior to the beginning of plugging operations.  Spud Date: Rig Release Date:   TITLE Regulatory Compliance Technician DATE February 5, 2009  Type or print name Allison Barton E-mail address:   abarton@ypenmic.com PHONE: (575) 748-4385		Oil Well 🛭 Gas '	Well  Other			8. Well 1	Number	tate Com		
10. Pool name or Wildcat   10. Pool name or Wildcat   10. Wildcat; Abo (Oil)						9. OGRI	D Number	75		
Unit Letter C : 649 feet from the North line and 1980 feet from the West line Section 1 Township 135 Range 34E NMPM Lea County    1	3. Address of Ope	erator	8210			10. Pool				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	1	C : 649	feet from the	North li	ne and	1980	feet from the	West	line	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING  ALTERING CASING  PAND A  PAND	Section	1						County		
NOTICE OF INTENTION TO:    NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:		and the	-Elevation:(Snow wheth		KI, GK, eic.					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING GASING DELLANGE PLANS DULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE  OTHER: OTH			opriate Box to Indic	ate Nature	of Notice,	Report or	Other Data			
PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A PAND A POUL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE  OTHER: OTHER: OTHER: CASING/CEMENT JOB OTHER: OTH	NI/			l		-	, ,			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A DULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB COMMENCE COMMINGLE  OTHER: OTHE				7 DE						
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   DOWNHOLE COMMINGLE   OTHER:   OTHER:   OTHER:    13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated da of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completic or recompletion.  Yates Petroleum proposes to plug & abandon this well as follows:  1. MIRU plugging equipment. Blow down well. 2. Set CIBP @ 9200' w/35' cement 3. Spot Jot' cement plug 6300-6200' — Z 5 3 x cart. 4. Spot Jot' cement plug 4364-4264'. WOC & tag. X Parf. + Squezez 5. Perforate @ 2000'. Spot 100' cement plug inside & outside casing 2000' to 1900'. WOC & tag. 6. Perforate @ 437'. Spot 100' cement plug inside & outside casing 437-337'. WOC & tag. 7. Perforate @ 60'. Fill casing & annulus w/cement. 8. Cut off wellhead, install dry hole marker & clean location. (Proposed schematic attached.)  The Oil Conservation Division Must be notified 24 hours prior to the beginning of plugging operations.  Spud Date: Rig Release Date:  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE Allison Barton E-mail address: abarton@ypenm.com PHONE: (575) 748-4385  For State Use Only									ا. بەر □	
DOWNHOLE COMMINGLE  OTHER:  OT				_			_		Ц	
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Yates Petroleum proposes to plug & abandon this well as follows:  1. MIRU plugging equipment. Blow down well. 2. Set CIBP @ 9200' w/35' cement 3. Spot_100' cement plug 6300-6200' — Z 5 3 × c x t .  4. Spot_100' cement plug 4364-4264'. WOC & tag. X P x f . + S q u z z z .  5. Perforate @ 2000'. Spot 100' cement plug inside & outside casing 2000' to 1900'. WOC & tag.  6. Perforate @ 437'. Spot 100' cement plug inside & outside casing 437-337'. WOC & tag.  7. Perforate @ 60'. Fill casing & annulus w/cement.  8. Cut off wellhead, install dry hole marker & clean location. (Proposed schematic attached.)  The Oil Conservation Division Must be notified 24 hours prior to the beginning of plugging operations.  Spud Date:  Rig Release Date:  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE Allison Barton. E-mail address: abarton@ypcnm.com PHONE: (575) 748-4385  For State Use Only	, .		SEE RULE 1103. For I	Multiple Cor	npletions: At	tach wellbo	ore diagram of	proposed cor	mpletic	
1. MIRU plugging equipment. Blow down well.  2. Set CIBP @ 9200' w/35' cement  3. Spot 100' cement plug 6300-6200' — Z 5 3x cut.  4. Spot 100' cement plug 4364-4264'. WOC & tag. X Perf. + Sq ueee E  5. Perforate @ 2000'. Spot 100' cement plug inside & outside casing 2000' to 1900'. WOC & tag.  6. Perforate @ 437'. Spot 100' cement plug inside & outside casing 437-337'. WOC & tag.  7. Perforate @ 60'. Fill casing & annulus w/cement.  8. Cut off wellhead, install dry hole marker & clean location. (Proposed schematic attached.)  The Oil Conservation Division Must be notified 24 hours prior to the beginning of plugging operations.  Spud Date:  Rig Release Date:  I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE Allison Barton. E-mail address: abarton@ypcnm.com PHONE: (575) 748-4385  For State Use Only	or recompl	etion.	•	•			0			
1. MIRU plugging equipment. Blow down well.  2. Set CIBP @ 9200' w/35' cement  3. Spot 100' cement plug 6300-6200' — Z 5 3x cut.  4. Spot 100' cement plug 4364-4264'. WOC & tag. X Perf. + Squeez E  5. Perforate @ 2000'. Spot 100' cement plug inside & outside casing 2000' to 1900'. WOC & tag.  6. Perforate @ 437'. Spot 100' cement plug inside & outside casing 437-337'. WOC & tag.  7. Perforate @ 60'. Fill casing & annulus w/cement.  8. Cut off wellhead, install dry hole marker & clean location. (Proposed schematic attached.)  The Oil Conservation Division Must be notified 24 hours prior to the beginning of plugging operations.  Spud Date:  Rig Release Date:  I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE Allison Barton. E-mail address: abarton@ypcnm.com PHONE: (575) 748-4385  For State Use Only	Vatas Datuslaum n	· · · · · · · · · · · · · · · · · · ·	anden this well as fell.				•			
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5. Perforate @ 2000'. Spot 100' cement plug inside & outside casing 2000' to 1900'. WOC & tag. 6. Perforate @ 437'. Spot 100' cement plug inside & outside casing 437-337'. WOC & tag. 7. Perforate @ 60'. Fill casing & annulus w/cement. 8. Cut off wellhead, install dry hole marker & clean location. (Proposed schematic attached.)  The Oil Conservation Division Must be notified 24 hours prior to the beginning of plugging operations.  Spud Date:  Rig Release Date:  Rig Release Date:  I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE TITLE Regulatory Compliance Technician DATE February 5, 2009  Type or print name Allison Barton E-mail address: abarton@ypcnm.com PHONE: (575) 748-4385  For State Use Only			∕n won. <b>4</b>	- Load 1	Hole W	MAR				
5. Perforate @ 2000'. Spot 100' cement plug inside & outside casing 2000' to 1900'. WOC & tag. 6. Perforate @ 437'. Spot 100' cement plug inside & outside casing 437-337'. WOC & tag. 7. Perforate @ 60'. Fill casing & annulus w/cement. 8. Cut off wellhead, install dry hole marker & clean location. (Proposed schematic attached.)  The Oil Conservation Division Must be notified 24 hours prior to the beginning of plugging operations.  Spud Date:  Rig Release Date:  Rig Release Date:  Title Regulatory Compliance Technician DATE February 5, 2009  Type or print name Allison Barton. E-mail address: abarton@ypcnm.com PHONE: (575) 748-4385  For State Use Only	3 Snot 100 cemen	t plug 6300-6200'	25 xx cut.		,					
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Spud Date:  Rig Release Date:  Rig Release Date:  Rig Release Date:  I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE  TITLE Regulatory Compliance Technician DATE February 5, 2009  Type or print name  Allison Barton  E-mail address: abarton@ypcnm.com  PHONE: (575) 748-4385  For State Use Only	<ul><li>6. Perforate @ 437</li><li>7. Perforate @ 60'.</li></ul>		(- )	roposeu schi	emaiic aitacn	ed.)				
Spud Date:  Rig Release Date:  Rig Release Date:  Rig Release Date:  I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE  TITLE Regulatory Compliance Technician DATE February 5, 2009  Type or print name  Allison Barton  E-mail address: abarton@ypcnm.com  PHONE: (575) 748-4385  For State Use Only	<ul><li>6. Perforate @ 437</li><li>7. Perforate @ 60'.</li></ul>		(	roposeu schi	maiic aitach	ed.)	A			
Rig Release Date:  I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE Ollicated TITLE Regulatory Compliance Technician DATE February 5, 2009  Type or print name Allison Barton E-mail address: abarton@ypcnm.com PHONE: (575) 748-4385  For State Use Only	<ul><li>6. Perforate @ 437</li><li>7. Perforate @ 60'.</li></ul>		(-		<u> </u>	- 2,	ion <b>Must be n</b>	otified		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE Ollicated TITLE Regulatory Compliance Technician DATE February 5, 2009  Type or print name Allison Barton E-mail address: abarton@ypcnm.com PHONE: (575) 748-4385  For State Use Only	<ul><li>6. Perforate @ 437</li><li>7. Perforate @ 60'.</li></ul>		(2)	; The	e Oil Conser	ation Divis			ns.	
SIGNATURE Ollicate Title Regulatory Compliance Technician DATE February 5, 2009  Type or print name Allison Barton E-mail address: abarton@ypcnm.com PHONE: (575) 748-4385  For State Use Only	<ul><li>6. Perforate @ 437</li><li>7. Perforate @ 60'.</li></ul>			; The	e Oil Conser	ation Divis			ns.	
SIGNATURE Ollow TITLE Regulatory Compliance Technician DATE February 5, 2009  Type or print name Allison Barton E-mail address: abarton@ypcnm.com PHONE: (575) 748-4385  For State Use Only	6. Perforate @ 437 7. Perforate @ 60'. 8. Cut off wellhead			The <b>24</b>	e Oil Conser	ation Divis			ns.	
SIGNATURE Ollow TITLE Regulatory Compliance Technician DATE February 5, 2009  Type or print name Allison Barton E-mail address: abarton@ypcnm.com PHONE: (575) 748-4385  For State Use Only	6. Perforate @ 437 7. Perforate @ 60'. 8. Cut off wellhead			The <b>24</b>	e Oil Conser	ation Divis			ns.	
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Type or print name Allison Barton E-mail address: abarton@ypcnm.com PHONE: (575) 748-4385  For State Use Only	6. Perforate @ 437 7. Perforate @ 60'. 8. Cut off wellhead  Spud Date:	, install dry hole mark	Rig Rele	The 24 case Date:	e OII Consen hours prior	vation Divis to the begi	nning of plugg		ns.	
For State Use Only	6. Perforate @ 437 7. Perforate @ 60'. 8. Cut off wellhead  Spud Date:	, install dry hole mark	Rig Rele	The 24 case Date:	e OII Consen hours prior	vation Divis to the begi	nning of plugg		ns.	
THE TARREST OF THE PROPERTY OF	6. Perforate @ 437 7. Perforate @ 60'. 8. Cut off wellhead  Spud Date:	, install dry hole mark	Rig Rele	rase Date:	e Oil Consenhours prior	vation Divis to the begi	nning of plugg	ing operation	;	
	6. Perforate @ 437 7. Perforate @ 60'. 8. Cut off wellhead  Spud Date:  I hereby certify that  SIGNATURE  Type or print name	the information above	Rig Rele e is true and complete to	tase Date:	e Oil Consender hours prior  my knowledge	vation Divis to the beging and belief	nning of plugg	region operation		

Well Name: Slick AZU State Com No. 1 Field:

Location: 648' FNL & 1980' FEL Sec. 1-13S-34E Lea Co, NM

GL: 4128' Zero: AGL: KB: 4148'

Spud Date: 8/10/57 Completion Date:

Comments: Originally named State of NM E 1865 #1, drilled by Slick Oil Co

Re-entered by Maralo and cleaned out to 10630'. Deepened by YPC in 2003.

Casing Program					
Size/Wt/Grade/Conn	Depth Set				
13 3/8" 48# H40	387'				
9 5/8" 36 & 40#	4314'				
5 1/2" 17# N80 & P110	13260'				



13 3/8" csg @ 387'. Cmtd w/ 250 sx. Cmt circ

TOC 3800' by calc.

9 5/8" csg @ 4314'. Cmtd w/ 1300 sx.

Abo perfs 9257-59', 9287-94', 9304-08', 9312-18', 9322', 33', 47', 48', 49', 68', 76'

Bough perfs 10140-44'

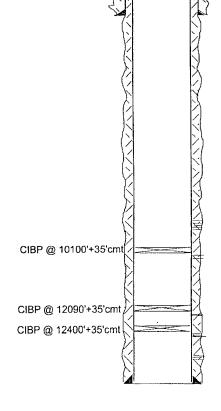
Morrow perfs 12101-08' Miss Ray perfs 12449-12630'

L. Miss perfs 13152-177'

5 1/2" csg @ 13260'. Cmtd w/ 2150 sx

DATE: 1/6/09 SLICK1B

SKETCH NOT TO SCALE



Well Name: Slick AZU State Com No. 1 Field:

Location: 648' FNL & 1980' FEL Sec 1-13S-34E Lea Co, NM

GL: 4128' Zero: AGL: KB: 4148'

Spud Date: 8/10/57 Completion Date:

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Casing Program					
Size/Wt/Grade/Conn	Depth Set				
13 3/8" 48# H40	387'				
9 5/8" 36 & 40#	4314'				
5 1/2" 17# N80 & P110	13260'				

CIBP @ 9200'+35'cmt

CIBP @ 10100'+35'cmt

CIBP @ 12090'+35'cmt/

CIBP @ 12400'+35'cmt

60' cement plug at surface

PROPOSED CONFIGURATION

13 3/8" csg @ 387'. Cmtd w/ 250 sx Cmt circ Perf @ 437'. Place 100' cement plug inside and outside casing 437'-337'. WOC and tag

Perf @ 2000'. Place 100' cement plug inside and outside casing 2000'-1900'. WOC and tag

TOC 3800' by calc.

9 5/8" csg @ 4314'. Cmtd w/ 1300 sx. Spot a 100' cement plug 4364'-4264'. WOC and tag.

100' cement plug 6300'-6200'

Abo perfs 9257-59', 9287-94', 9304-08', 9312-18', 9322', 33', 47', 48', 49', 68', 76'

Bough perfs 10140-44'

Morrow perfs 12101-08'

Miss Ray perfs 12449-12630'

L. Miss perfs 13152-177'

5 1/2" csg @ 13260'. Cmtd w/ 2150 sx

DATE: 1/6/09 SLICK1C

SKETCH NOT TO SCALE