

Submit 3 Copies To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88270

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

RECEIVED

MAR 11 2009

HOBBSOCD

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-005-20124

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

Cano San Andres Unit

8. Well Number 80

9. OGRID Number

248802

10. Pool name or Wildcat

Cano; San Andres

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Cano Petro of New Mexico, Inc.

3. Address of Operator

801 Cherry St. Unit 25 Suite 3200, Fort Worth, TX 76102

4. Well Location

Unit Letter B; 660 feet from the North line and 1980 feet from the East lineSection 14 Township 08S Range 30E NMPM County: Chaves

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4145' GR

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☒  
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/3/2009: RIH to 2650'. Spot 25 sk cement plug. PUH to 500'. Circulated hole clean. WOC over night.

3/4/2009: RIH and tagged cement at 1688.5'. POOH w/ tubing. RIH w/ wireline and shoot squeeze holes at 1250'. RIH w/ tubing to 1265'. Pumped 25 sx cement. POOH and WOC 2 hours. RIH open ended and tagged cement at 1688'. Pulled up to 1265' and pumped water to see if we could get circulation. We got circulation and Superior pumped 30 sx cement and nipples down. Rig crew pulled 19 jts. Superior nipples back up, pumped 5 bbls, and nipples back down. Rig crew POOH and SDON.

3/5/2009: RIH and tagged cement at 806'. Pulled up to 695'. Superior started to pump cement. Cement circulated after 5 bbls. Pumped an additional 7 bbls cement (12 bbls total), circulated to surface. There is cement inside and outside the 4-1/2" casing from 695' to surface.

See attached wellbore diagram

Approved for plugging of well bore only.  
 Liability under bond is retained pending receipt  
 of C-103 (Subsequent Report of Well Plugging)  
 which may be found at OCD Web Page under  
 Forms, www.emnrd.state.nm.us/oed.

Spud Date:

Rig Release Date:

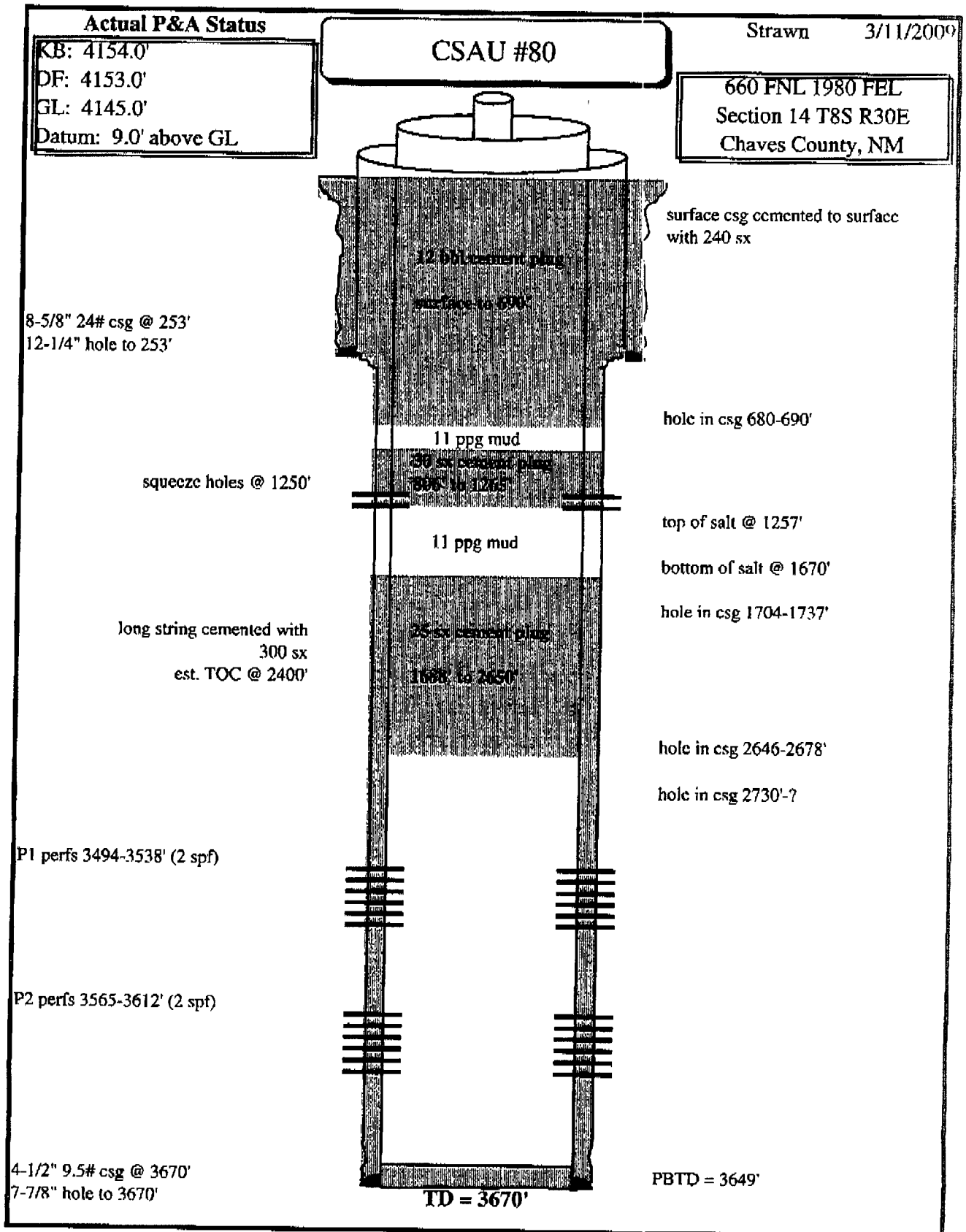
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Collin Strawn TITLE Petroleum Engineer DATE 3/11/2009Type or print name Collin Strawn E-mail address: collin@canopetro.com PHONE: (817) 698-0900

For State Use Only

APPROVED BY: [Signature] TITLE DISTRICT 1 SUPERVISOR DATE MAR 16 2009

Conditions of Approval (if any):



C + 2

Attn: Buddy Hill , NM OCD

From: Collin Strawn , Cano Petroleum

phone: 817-869-1071

fax: 817-698-0796