

Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Minerals and Natural Resources

May 27, 2004

RECEIVED

MAR 09 2009

HOBBSOCD

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-05447
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
8. Well Number 331
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg - San Andres

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other WIW (currently SI)	
2. Name of Operator Occidental Permian Limited Partnership	
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294	
4. Well Location Unit Letter <u>J</u> : <u>1980</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>13</u> Township <u>18-S</u> Range <u>37-E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3679' DF	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

## 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: Return to Injection ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

R-6199-B

PMX-89

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 3/6/09Type or print name Mark StephensE-mail address: Mark\_Stephens@oxy.com

Telephone No. (713) 366-5158

## For State Use Only

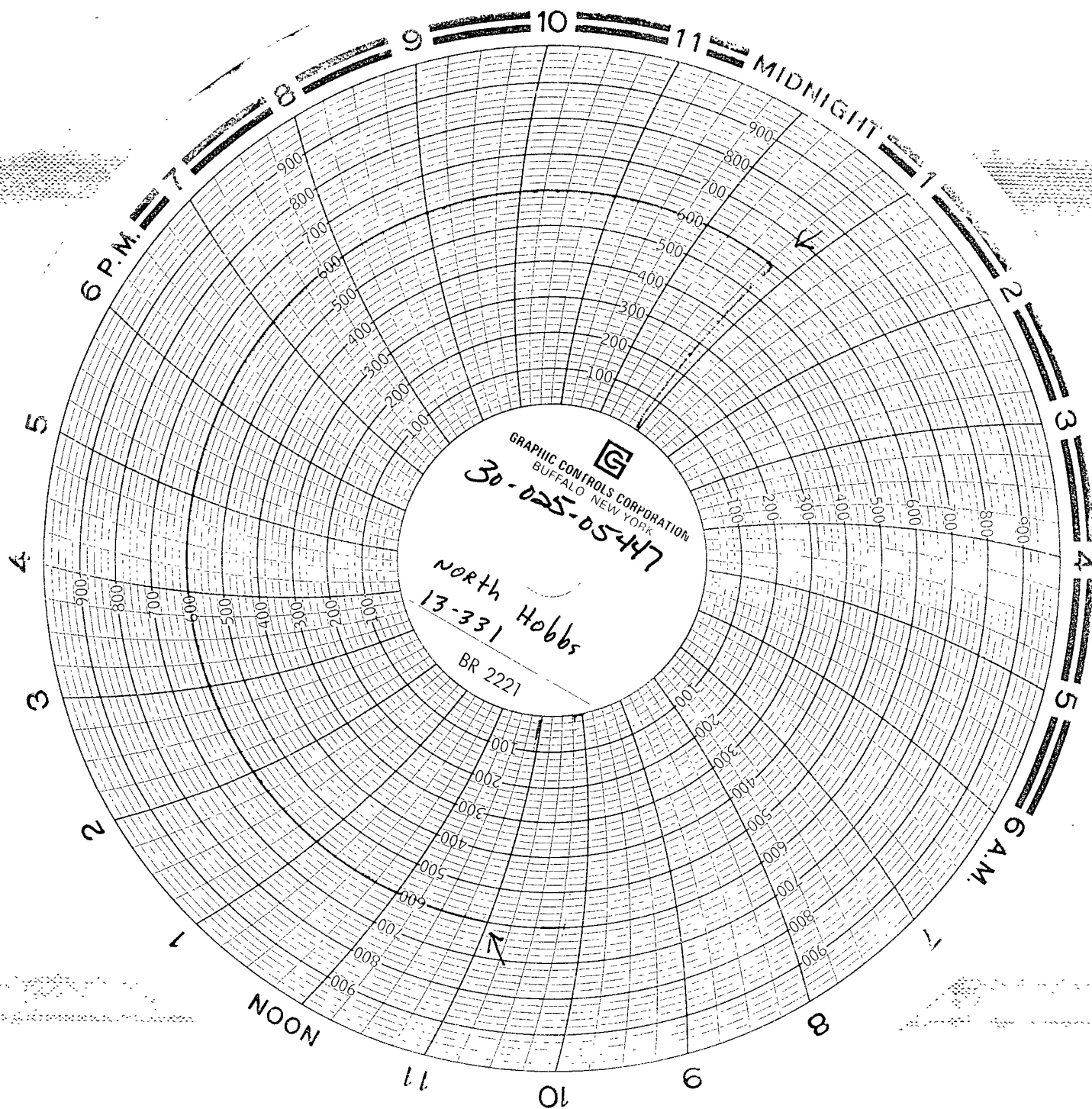
APPROVED BY Tony W. Hill TITLE DISTRICT 1 SUPERVISOR DATE MAR 16 2009

Conditions of Approval, if any:

11/20/08 - 12/31/08:

MI x RU. ND WH x NU BOP. Tag CIBP at 3870'. Drill out x push CIBP to CIGR at 4090'. Drill out from 4090' - 4100' x circulate clean. Set 5-1/2" CIGR at 3835'. RU HES x squeeze open perfs at 3948' - 4097' with 300 sx. Premium Plus. Tag at 3825'. Drill out cement x CIGR to 4116'. Drill out formation from 4116' to new TD of 4300' x circulate well clean. RIH with 4-3/4" bit x workstring and find bad casing from 3962' - 4095'. Mill out from 4095' to 4300'. RU casing crew x run 13 jts. 4-1/2", 11.6#, J-55 liner and set at 3725' - 4265'. RU HES x cement liner with 50 sx. Premium Plus. Tag cement at 3621'. Drill out cement from 3621' to 4266' x circulate clean. RU Gray WL x log well from 4300' - 3000'. RU Schlumberger and perf at 4168' - 70', 4178' - 81', 4214' - 20', 4224' - 30', & 4245' - 47' (2 JSPF). RU HES x acidize perfs with 25 bbls 15% NEFE HCL. RIH with 4-1/2" Arrowset 1-X packer on 124 jts. 2-3/8" duoline 20 injection tubing (packer set at 4098' - 4104'). ND BOP x NU WH. Pressure test casing to 600 psi x 30 min. (held). RD x MO x clean location.

NOTE: Injection has not yet commenced - the well is pending additional surface work and tie-in to automation. A C-103 will be filed to advise the date the well is put on injection.



NHU 13-331  
API # 30-025-05447  
PATE TRUCKING CHART RECORDER  
CALIBRATED 11-25-08  
SER# 3219  
PSI. 0 - 1000#

RUN by  
ALFREDO CENICEROS