

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-29514
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator Chesapeake Operating, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 18496 Oklahoma City, OK 73154-0496		7. Lease Name or Unit Agreement Name J A Akens
4. Well Location Unit Letter <u>X</u> : 660' feet from the <u>South</u> line and 330' feet from the <u>East</u> line Section <u>3</u> Township <u>21 S</u> Range <u>36 E</u> NMPM County <u>Lea</u>		8. Well Number 12
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3553' GR		9. OGRID Number 147179
		10. Pool name or Wildcat Hardy; Tubb-Drinkard/ Code # 29760

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data:

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☒	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: Temp. Abandon Well & Run MIT ☒		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details; and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dear Sirs/Madams:

Please find the amended plan to TA this well for a period of 5 years or the maximum period of time allowed. Please find the following information:

Current well-bore information of procedure to TA and actual & proposed well bore diagram.
NMOCD's (CLEZ) pit form has already been submitted.

RECEIVED

MAR 13 2009

HOBBSOCD

Condition of Approval : Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bryan Arrant TITLE Sr. Regulatory Compl. Spec. DATE 03/13/2009

Type or print name Bryan Arrant E-mail address: bryan.arrant@chk.com PHONE: (405)935-3782

For State Use Only

APPROVED BY: Tom W. Aid TITLE DISTRICT 1 SUPERVISOR DATE MAR 16 2009

Conditions of Approval (if any):



J A Akens 12-3
Run MIT
Lea, NM

Current Wellbore Information

Casing	OD	Weight	Grade	Depth Set	TOC
Surface	13 3/8	48#	H-40	407'	Surface
Intermediate	8 5/8	24#	K-55	2,700'	Surface
Production	5 1/2	15.5# & 14#	K-55	7,000'	1,200'

Perfs	Top Perf	Bottom Perf	Status	SPF
Glorieta	5,204	5,282	SI	2
Glorieta	5,322	5,330	SI	2
Blinbry	5,828	5,866	SI	2
Tubb	6,554	6,654	SI	1
Drinkard	6,684	6,734	SI	2
Drinkard	6,740	6,782	SI	1
Drinkard	6,786	6,830	SI	1
Drinkard	6,864	6,880	SI	2

*Note - Casing leak located @ 4,381'-4,446' and 3,993'-4,250'

GL: 3,553' KB: 14' KB Height: 3,567'

Procedure

1. Notify NMOCD 24 hours prior to running MIT.
2. RIH and dump bail 2 more sx (to get 35') cmt on top of CIBP @ 5,100'.
3. RIH w/ cmt retainer and set @ 3,900'. Pump cmt per NMOCD recommendations.
4. Run MIT per NMOCD recommendations.
5. RDMO..

Contacts

Workover Foreman
Lynard Barrera
Office: 575-391-1462
Cell: 575-631-4942

Production Engineer
Doug Rubick
Office: 405-879-3178
Cell: 405-208-3185

Production Foreman
Ralph Skinner
Office: 575-391-1462
Cell: 575-441-4921



Proposal for Workover

J A AKENS 12-3

Field: OIL CENTER - BLINEBRY
County: LEA
State: NEW MEXICO
Location: SEC 3, 21S-36E, 660 FSL & 330 FEL
Elevation: GL 3,553.00 KB 3,567.00
KB Height: 14.00

Spud Date: 12/3/1985
Initial Compl. Date: .
API #: 3002529514
CHK Property #: 890340
1st Prod Date: 1/1/1988
PBDT: Original Hole - 6945.0
TD: 7,000.0

