

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.	30-025-29872
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	J.A. Akens
8. Well Number	14
9. OGRID Number	147179
10. Pool name or Wildcat	Hardy; Drinkard-Tubb
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3565' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator: Chesapeake Operating, Inc.

3. Address of Operator: P.O. Box 18496, Oklahoma City, OK 73154-0496

4. Well Location
 Unit Letter W, 908 feet from the South line and 1650 feet from the East line
 Section 3, Township 21S, Range 36E, NMPM, County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dear Sirs/Madams:

Please find attached the plug and abandonment work details for this well from 3/10/2009 through 3/12/2009.

RECEIVED
 MAR 13 2009
 HOBBSOCD

Approved for plugging of well bore only.
 Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms, www.emnrd.state.nm.us/oed.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bryan Arrant TITLE Senior Regulatory Compl. Spec. DATE 03/13/2009

Type or print name Bryan Arrant E-mail address: bryan.arrant@chk.com PHONE: (405)935-3782
For State Use Only

APPROVED BY: [Signature] TITLE **DISTRICT 1 SUPERVISOR** DATE **MAR 16 2009**
 Conditions of Approval (if any):

Bryan Arrant

- 3/12/2009** REL. PKR., TIH TO TAG CMT. @ 2077', TOH W/TBG. & PKR., MIRU W.L. PERF. SQUEEZE HOLES @ 1200', TIH W/5 1/2" AD-1 PKR. & TBG. SET PKR. @ 1011', LOAD BACKSIDE WITH 1/4 BBL., PRESS. 500# OK, BREAK CIRC. DOWN 2 7/8" & UP 8 5/8", DISPLACE W/50 BBLs., MIX & PUMP 30' SKS. CLASS C CEMENT W/2% CACL2, 14.8 PPG, W/1.32 YIELD, 3.4 BPM @ 220#, LEAVING 100' OF CMT. INSIDE & OUTSIDE 5 1/2" CSG., WOC FOR 3 HRS., REL. PKR. TIH TO TAG @ 1108', TOH & LAY DOWN 2 7/8" TBG. & PKR., MIRU W.L., PERF. SQUEEZE HOLES @ 466', TOH RDMO W.L., ND BOP., NU-WHD, BROKE CIRC., MIX & PUMP 170 SKS. OF CLASS C CEMENT W/2% CACL2, CIRC. DOWN 5 1/2" & UP 8 5/8" TO SURFACE, 14.8 PPG WITH 1.32 YIELD, SISD, RDMO RISING STAR CMTG.
OCD WITNESS: MARK WHITAKER
WELL P&A'D ON 3/12/2009 PREPARE WELL LOCATION FOR FINAL CLEAN UP
- 3/11/2009** TIH W/4 3/4" BIT, 5 1/2" SCRAPER AND OLD 2 7/8" TBG. TO 2100', TOH & LAY DOWN OLD 2 7/8" TBG., TIH W/5 1/2" AD-1 PKR. & 62 JTS. OF 2 7/8" L-80 TBG., SET PKR. @ 1958', MIRU RISING STAR CMTG., LOAD BACKSIDE 31 BBLs. PRESS. 500# OK, SHUT IN 8 5/8" CSG., PUMP 130 BBLs. OF FR. WTR. DOWN TBG. 3.7 BPM @ 160#, MIX & PUMP 800 SKS. OF CLASS C CEMENT 14.8 PPG WITH YIELD OF 1.32, DISPLACE W/14 BBLs. TO 2068', 8/10 BPM @ 1200#, SHUT DOWN PRESS. DROP TO 1180#.
- 3/10/2009** PU, TIH W/3 1/2" SWAGE, B. SUB, JARS, 6 - 3 1/2" D.C'S & PU 61 JTS. OF 2 7/8" L-80 TBG. TO TAG @ 2118', WORK THRU & STACK OUT @ 2138', PULL W/6 TO 8 PTS. OF DRAG, WORK THRU 2118' SEVERAL TIMES STACK OUT @ 2140' EACH TIME., TOH, HAD 23' SCRAPE ON BHA, TIH W/3.75" SWAGE, BHA & TBG., WORK THRU & SET DOWN @ SAME PLACES., TOH, LAY DOWN BHA, TIH W/2 7/8" BENT SUB TO TAG @ 2118', COULD NOT GET INTO CSG., SET DOWN @ 2140', TOH, TIH W/MULE-SHOE BENT SUB, W/SAME RESULTS, TOH W/TBG. & BENT MULESHOE SUB. HAD THREAD MARKS ON BOTTOM OF SHOE W/DEEP MARKS 1 TO 2" LONG ON SIDE SISD
OCD WITNESS: MARK WHITAKER